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Authorized by NHPUC Order No. ~~26,007~~ in Case No. DE ~~16-384~~ dated ~~April 20, 2017~~.

Issued: ~~May 5, 2017~~April 2, 2021
Effective: ~~May 1, 2017~~May 2, 2021

Issued by: ~~Mark H. Collin~~Robert B. Hevert
Sr. Vice President

SUPPLEMENT NO. 2
TEMPORARY RATES

~~This Schedule has been deleted.~~
A temporary rate distribution charge of \$0.00501 per kilowatt hour shall be billed by the Company to all customers taking Delivery Service from the Company.

*Authorized by NHPUC Order No. ~~26,007~~__ in Case No. DE ~~16-384~~__ dated ~~April 20,~~
~~2017~~__.*

Issued: ~~May 5, 2017~~April 2, 2021
Effective: ~~May 1, 2017~~June 1, 2021

Issued by: ~~Mark H. Collin~~Robert B. Hevert
Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Total Delivery Charges
									(1)		
D	Customer Charge	\$16.22	\$21.07							\$16.22	\$21.07
	All kWh	\$0.03558	\$0.04622	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00084	\$0.00752	\$0.07982	\$0.09046
G2	Customer Charge	\$29.19	\$32.20							\$29.19	\$32.20
	All kW	\$10.51	\$11.59				(\$0.05)			\$10.46	\$11.54
	All kWh	\$0.00000	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00005)	\$0.00084	\$0.00752	\$0.04444	\$0.04444
G2 - kWh meter	Customer Charge	\$18.38	\$20.28							\$18.38	\$20.28
	All kWh	\$0.00883	\$0.00974	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00084	\$0.00752	\$0.05307	\$0.05398
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73	\$10.73							\$9.73	\$10.73
	All kWh	\$0.03204	\$0.03535	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00084	\$0.00752	\$0.07628	\$0.07959
G1	Customer Charge	\$162.18	\$178.93	Secondary Voltage						\$162.18	\$178.93
	Customer Charge	\$86.49	\$95.42	Primary Voltage						\$86.49	\$95.42
	All kVA	\$7.60	\$8.37				(\$0.06)			\$7.54	\$8.31
	All kWh	\$0.00000	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00006)	\$0.00084	\$0.00752	\$0.04443	\$0.04443
ALL GENERAL	Transformer Ownership Credit (kW/kVa)										(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)										2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)										3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 ** Authorized by NHPUC Order No. 26,388 in Case No. DE 20-098, dated July 31, 2020
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

Issued: ~~August 5, 2020~~ ^{April 2, 2021}
 Effective: ~~August 1, 2020~~ ^{May 2, 2021}

Issued By: Robert B. Hevert
 Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Non-Transmission		Transmission		Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	
	Distribution Charge*	External Delivery Charge**	External Delivery Charge**	External Delivery Charge**					
OL							(1)		
All kWh	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00084	\$0.00752	\$0.04424	
<i>Luminaire Charges</i>									
Category	Lamp Size	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire			
	Nominal Watts		Monthly kWh	Monthly kWh		Per Mo.	Per Mo.	Per Year	Per Year
Company	100	3,500	43	20	Mercury Vapor Street	\$13.28	\$13.73	\$159.36	\$164.76
Company	175	7,000	71	33	Mercury Vapor Street	\$15.75	\$15.73	\$189.00	\$188.76
Company	250	11,000	100	46	Mercury Vapor Street	\$17.85	\$17.25	\$214.20	\$207.00
Company	400	20,000	157	73	Mercury Vapor Street	\$21.25	\$17.25	\$255.00	\$207.00
Company	1,000	60,000	372	173	Mercury Vapor Street	\$42.19	\$24.78	\$506.28	\$297.36
Company	250	11,000	100	46	Mercury Vapor Flood	\$19.02	\$18.25	\$228.24	\$219.00
Company	400	20,000	157	73	Mercury Vapor Flood	\$22.75	\$21.57	\$273.00	\$258.84
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$37.70	\$25.29	\$452.40	\$303.48
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.41	\$13.44	\$160.92	\$161.28
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.87	\$14.65	\$178.44	\$175.80
Company	50	4,000	23	11	Sodium Vapor Street	\$13.52	\$13.73	\$162.24	\$164.76
Company	100	9,500	48	22	Sodium Vapor Street	\$15.22	\$15.73	\$182.64	\$188.76
Company	150	16,000	65	30	Sodium Vapor Street	\$15.28	\$17.25	\$183.36	\$207.00
Company	250	30,000	102	47	Sodium Vapor Street	\$19.14	\$19.53	\$229.68	\$234.36
Company	400	50,000	161	75	Sodium Vapor Street	\$24.13	\$24.78	\$289.56	\$297.36
Company	1,000	140,000	380	176	Sodium Vapor Street	\$41.66	\$42.51	\$499.92	\$510.12
Company	150	16,000	65	30	Sodium Vapor Flood	\$17.61	\$18.25	\$211.32	\$219.00
Company	250	30,000	102	47	Sodium Vapor Flood	\$20.76	\$21.57	\$249.12	\$258.84
Company	400	50,000	161	75	Sodium Vapor Flood	\$23.58	\$25.29	\$282.96	\$303.48
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.03	\$42.89	\$504.36	\$514.68
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$12.51	\$13.44	\$150.12	\$161.28
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.04	\$14.65	\$168.48	\$175.80
Company	175	8,800	74	34	Metal Halide Street	\$19.91	\$17.25	\$238.92	\$207.00
	250	13,500	102	47	Metal Halide Street	\$21.65		\$259.80	
	400	23,500	158	73	Metal Halide Street	\$22.45		\$269.40	
	175	8,800	74	34	Metal Halide Flood	\$23.00		\$276.00	
	250	13,500	102	47	Metal Halide Flood	\$24.83		\$297.96	
	400	23,500	158	73	Metal Halide Flood	\$24.88		\$298.56	
Company	1,000	86,000	374	174	Metal Halide Flood	\$32.22	\$25.29	\$386.64	\$303.48
	175	8,800	74	34	Metal Halide Power Bracket	\$18.63		\$223.56	
	250	13,500	102	47	Metal Halide Power Bracket	\$19.81		\$237.72	
	400	23,500	158	73	Metal Halide Power Bracket	\$21.17		\$254.04	
Company	4235	3,6003,000	1512	76	LED Area Light Fixture	\$13.16	\$13.44	\$157.92	\$161.28
Company	5747	5,2004,000	2016	98	LED Area Light Fixture	\$13.21	\$14.65	\$158.52	\$175.80
Company	2530	3,0003,300	910	45	LED-Cobra-Head Street Light Fixture	\$13.11	\$13.73	\$157.32	\$164.76
Company	8850	8,3005,000	3017	148	LED-Cobra-Head Street Light Fixture	\$13.30	\$15.73	\$159.60	\$188.76
Company	108100	11,50011,000	3735	177	LED-Cobra-Head Street Light Fixture	\$13.36	\$17.25	\$160.32	\$207.00
Company	120	18,000	42	19	LED Street Light Fixture		\$19.53		\$234.36
Company	193140	21,00018,000	6748	3123	LED-Cobra-Head Street Light Fixture	\$13.62	\$24.78	\$163.44	\$297.36
Company	260	31,000	90	42	LED Street Light Fixture		\$42.51		\$510.12
Company	12370	12,18010,000	4324	2012	LED Flood Light Fixture	\$13.41	\$18.25	\$160.92	\$219.00
Company	90	10,000	31	14	LED Flood Light Fixture		\$21.57		\$258.84
Company	194110	25,70015,000	6738	3118	LED Flood Light Fixture	\$13.62	\$25.29	\$163.44	\$303.48
Company	297370	38,10046,000	103128	4861	LED Flood Light Fixture	\$13.93	\$42.89	\$167.16	\$514.68
Customer Paid	35	3,000	12	6	LED Area Light Fixture		\$7.00		\$84.00
Customer Paid	47	4,000	16	8	LED Area Light Fixture		\$8.21		\$98.52
Customer Paid	30	3,300	10	5	LED Street Light Fixture		\$9.71		\$116.52
Customer Paid	50	5,000	17	8	LED Street Light Fixture		\$11.92		\$143.04
Customer Paid	100	11,000	35	17	LED Street Light Fixture		\$12.48		\$149.76
Customer Paid	120	18,000	42	19	LED Street Light Fixture		\$14.76		\$177.12
Customer Paid	140	18,000	48	23	LED Street Light Fixture		\$17.83		\$213.96
Customer Paid	260	31,000	90	42	LED Street Light Fixture		\$33.56		\$402.72
Customer Paid	70	10,000	24	12	LED Flood Light Fixture		\$11.24		\$134.88
Customer Paid	90	10,000	31	14	LED Flood Light Fixture		\$14.56		\$174.72
Customer Paid	110	15,000	38	18	LED Flood Light Fixture		\$17.36		\$208.32
Customer Paid	370	46,000	128	61	LED Flood Light Fixture		\$27.00		\$324.00

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 ** Authorized by NHPUC Order No. 26,388 in Case No. DE 20-098, dated July 31, 2020
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only											
				Dec 2020-May 2021 (1)	May 2, 2021 (1)	Dec 2020-May 2021 (2)	Dec-20 (3)	Jan-21 (3)	Feb-21 (3)	Mar-21 (3)	Apr-21 (3)	May-21 (3)						
1 (4)	N/A	N/A																
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)	(\$1.69)													
			First 750 kWh	(\$0.00639)	(\$0.00724)													
			Excess 750 kWh	\$0.00000	\$0.00000													
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)	(\$4.64)													
			First 750 kWh	(\$0.01756)	(\$0.01990)													
			Excess 750 kWh	\$0.00000	\$0.00000													
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)	(\$7.59)													
			First 750 kWh	(\$0.02874)	(\$0.03257)													
			Excess 750 kWh	\$0.00000	\$0.00000													
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)	(\$10.96)													
			First 750 kWh	(\$0.04151)	(\$0.04704)													
			Excess 750 kWh	\$0.00000	\$0.00000													
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)	(\$16.01)													
			First 750 kWh	(\$0.06066)	(\$0.06875)													
			Excess 750 kWh	\$0.00000	\$0.00000													

- (1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.
- (2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
- (3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
- (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
- (5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,414 ___ in Case No. DE 20-039 ___, dated October 6, 2020 ___

Issued: ~~September 25, 2020~~ April 2, 2021
 Effective: ~~December 1, 2020~~ May 2, 2021

Issued By: Robert B. Hevert
 Sr. Vice President

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

- L. “Payment Agent” shall mean any third-party authorized by a Customer to receive and pay the bills rendered by the Company for service under this Tariff.
- M. “Rate Schedule” shall mean the Rate Schedules included as part of this Tariff.
- N. “Tariff” shall mean this Delivery Service Tariff and all Rate Schedules, appendices and exhibits to such Tariff.
- O. “Terms and Conditions” shall mean these Terms and Conditions for Distribution Service.

II. DISTRIBUTION SERVICES

1. Rates and Tariffs

A. Schedule of Rates

The Company furnishes its various services under tariffs and/or contracts (“Schedule of Rates”) promulgated in accordance with the provisions of the applicable rules of the New Hampshire Public Utilities Commission and the laws of the State of New Hampshire. Such Schedule of Rates, which includes these Terms and Conditions for Distribution Service, is available for public inspection during normal business hours at the business offices of the Company, on Unitil.com, and at the offices of the Commission.

B. Amendments; Conflicts

The Schedule of Rates may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided by Commission rules and regulations. When effective, all such revisions, amendments, supplements, or replacements will appropriately supersede the existing Schedule of Rates. If there is a conflict between the express terms of any Rate Schedule or contract approved by the Commission and these Terms and Conditions, the express terms of the Rate Schedule or contract shall govern.

C. Modification by Company

No agent or employee of the Company is authorized to modify any provision or rate contained in the Schedule of Rates or to bind the Company to perform in any manner contrary thereto. Any modification to the Schedule of Rates or any promise contrary thereto shall be in writing, duly executed by an authorized officer of the Company, subject in all cases to applicable statutes and to the orders and regulations of the Commission, and available for public inspection during normal business hours at the business offices of the Company and at the offices of the Commission.

Authorized by NHPUC Order No. in Case No. DE dated .

Issued: ~~October 20, 2006~~April 2, 2021

Effective: ~~November 1, 2006~~May 2, 2021

Issued By: ~~Mark H. Collin~~Robert B. Hevert

~~Treasurer~~Sr. Vice President

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

(10) Selection of Supplier by a Customer:

Any Customer requesting or receiving Delivery Service under this Tariff is responsible for selecting or changing a Supplier. The Company shall process a change in or initiation of Generation Service within two business days of receiving a valid Electronic Enrollment from a Supplier. The Supplier must satisfy all the applicable requirements of this Tariff and the Commission's rules prior to the commencement of Generation Service. The date of change in, or initiation of, Generation Service shall commence upon the next meter reading date for the customer provided the Company receives and successfully processes the Electronic Enrollment at least two business days prior to the regularly scheduled meter reading cycle date for the Customer.

(11) Termination of Generation Service

To terminate Generation Service from a particular Supplier, a Customer may either have the Supplier of record send to the Company a "Supplier Drops Customer" transaction, in accordance with the Terms and Conditions for Energy Service Providers section of this Tariff, or request Generation Service from an alternative Supplier. Generation Service from the Supplier of record shall terminate on the next meter read date provided the Company has received either a valid "Supplier Drops Customer" notice from the Supplier of record or a valid Electronic Enrollment from a new Supplier at least two business days prior to the regularly scheduled meter read date.

E. Term of Customer's Obligation to Company

Each Customer shall be liable for service taken until such time as the Customer requests termination of Distribution Service and a final meter reading is recorded by the Company. The bill rendered by the Company based on such final meter reading shall be payable upon receipt. In the event that the Customer of Record hinders the Company's access to the meter or fails to give notice of termination of Distribution Service to the Company, the Customer of Record shall continue to be liable for service provided until the Company either disconnects the meter or a new party becomes a Customer of the Company at such service location. The Customer shall be liable for all costs incurred by the Company when the Customer prevents access to the Company's equipment. If the customer is a tenant, they will need to contact their landlord to provide access. If the landlord refuses, pursuant to NHPUC 1203.10(c) the landlord will be responsible for all charges from the date of notice given by the customer or the date that the meter is disconnected or a new tenant takes over service whichever is first.

3. Security Deposits

A. Non-Residential Accounts

To protect against loss, or before rendering or restoring service under Section 6, the Company will require a deposit from all non-residential Customers in accordance with NHPUC 1203.03. The maximum amount of any security deposit required shall not exceed two times the average monthly bill ~~the estimated charge for Distribution Service for a period of two (2) high use months (the highest use month will not be used to determine the amount of the deposit)~~ or \$10.00, whichever is greater. ~~For Customers who are receiving Default Service, the estimated charge for a period of two (2) high use months for these services will~~

Authorized by NHPUC Order No. _____ in Case No. DE _____ dated _____.

Issued: ~~October 20, 2006~~ April 2, 2021
Effective: ~~November 1, 2006~~ May 2, 2021

Issued By: ~~Mark H. Collin~~ Robert B. Hevert
Treasurer Sr. Vice President

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

~~be added to the estimated charge for Distribution Service as determined above, when calculating the amount of the security deposit required.~~ The Company may refuse to render service to all non-residential Customers for failure to make a deposit, in accordance with NHPUC 1203.03.

B. Residential Accounts

- (1) New Residential Service: Pursuant to the provisions of NHPUC 1203.03(a), the Company may require a security deposit on a new residential account when:

~~Service will be temporary, seasonal or transient, however, if the Customer has not been delinquent in his accounts for Distribution Service for a period of six (6) months, no deposit may be required.~~

- (a) ~~When t~~The Customer has an undisputed overdue balance, incurred within the last three (3) years, on a prior ~~Distribution Service account which remains unpaid within thirty (30) days prior to application for a similar type of service~~account with the utility or any similar type of utility.
- (b) When any ~~distribution company~~utility has successfully obtained a judgment against the Customer during the past two (2) years for non-payment of a delinquent account for utility service.
- (c) ~~When any similar type~~the utility has disconnected the Customer's service within the last three (3) years because the Customer interfered with, or diverted, the service of the ~~utility company~~ situated on or about the Customer's premises.
- (d) When the customer is unable to provide satisfactory evidence to the utility that he or she intends to remain at the location for which service is being requested for a period of 12 consecutive months, unless he or she provides satisfactory evidence that he or she has not been delinquent in his or her similar utility service accounts for a period of 12 months, in which case no deposit shall be required.
- (2) Existing Residential Service: Pursuant to the provisions of NHPUC 1203.03(e), the Company may require a deposit on an existing residential account when:
- (a) The Customer has received four (4) disconnect notices for non-payment within a twelve (12) month period.
- (b) The service has been disconnected for non-payment or a delinquent account.
- (c) The Customer interfered with or diverted the service of the Company situated on or delivered on or about the Customer's premises.
- (d) The Customer has filed for bankruptcy and included the Company as a creditor under the filing and the filing has been accepted. Any such deposit requirement shall be in accordance with 11 U.S.C. §366.
- (3) If the Company requires a security deposit, the Company shall inform the Customer, orally and in writing, of the option to provide a third party guarantee in lieu of a deposit pursuant to the provisions of NHPUC 1203.03.
- (4) The Company shall not require a residential deposit or furnish a guarantee as a condition of new or continued service based on the customer's income, home

Authorized by NHPUC Order No. in Case No. DE dated .

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

ownership, residential location, race, color, creed, sex, gender identity, sexual orientation, marital status, age with the exception of unemancipated minors, national origin, or disability and shall make such requirement only in accordance with NHPUC 1203.03.

- (5) The Company may refuse to render service to any residential Customers for failure to make a deposit, in accordance NHPUC 1203.03.

C. Termination of Service

The Company may terminate a Customer's Distribution Service if a security deposit, authorized by Sections 3.A and 3.B, above, is not made in accordance with the provisions outlined in NHPUC 1203.03 and 1204.00.

D. Refund of Deposit; Interest

Interest shall be paid on cash deposits from the date of deposit at the rate prescribed by the New Hampshire Public Utilities Commission. When a deposit has been held longer than twelve (12) months, interest shall be paid to the Customer or credited to the Customer's current bill not less than annually. Deposits plus accrued interest thereon, less any amount due the Company, will be refunded within sixty (60) days of termination of service or when satisfactory credit relations have been established over at least twelve (12) consecutive months for a residential Customer and twenty-four (24) consecutive months for a non-residential Customer.

4. Service Supplied

A. Customer Delivery Point and Metering Installation

- (1) Except as noted herein, the Company shall furnish and install, at locations it designates, one or more meters for the purpose of measuring the electricity delivered. The Company may at any time change any meter it installed. Except as specifically provided by a given rate, all rates in the Schedule of Rates are predicated on service to a Customer at a single Customer Delivery Point and metering installation. Where service is supplied to an account at more than one delivery point or metering installation, each single point of delivery or metering installation shall be considered to be a separate account for purposes of applying the Schedule of Rates, except (a) if a Customer is served through multiple Customer Delivery Points or metering installations for the Company's own convenience; or (b) if otherwise approved by the Commission, or (c) if the Customer applies to the Company and the use is found to comply with the availability clauses in the Schedule of Rates.
- (2) Any new or renovated domestic structure with more than one (1) dwelling unit will be metered separately and each meter will be billed as an individual Customer (NHRSA 155.D and Section 505.1 NH Energy Code). Where a business enterprise, occupation or institution occupies more than one unit or space, each unit or space will be metered separately and considered a distinct Customer, unless the Customer furnishes, owns, and maintains the necessary distribution circuits by which to connect the units.

Authorized by NHPUC Order No. in Case No. DE dated .

Issued: ~~October 20, 2006~~April 2, 2021
Effective: ~~November 1, 2006~~May 2, 2021

Issued By: ~~Mark H. Collin~~Robert B. Hevert
~~Treasurer~~Sr. Vice President

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

5. Billing and Metering

A. Billing Period Defined

The basis of all charges is the billing period, defined as the time period between two consecutive regular monthly meter readings or estimates of such monthly meter readings. The standard billing period is thirty (30) days. Bills for Distribution Service will be rendered monthly.

B. Bills; Time of Payment

Unless otherwise specified, bills of the Company are payable upon receipt and may be paid online at Unitil.com, via the automated phone system, with a Customer Service Representative or with at any business office of the Company or at any authorized collector or agent. Bills shall be deemed paid when valid payment is received by the Company at any of these identified payment locations. Bills shall be deemed rendered and other notices duly given when delivered personally to the Customer or three (3) days following the date of mailing to the mailing address, or to the premises supplied, or the last known address of the Customer. The telephone number of the Company's Customer Service Center ~~or Competitive Supplier if applicable~~ shall appear on each residential bill rendered by the Company. A statement that customers should call the NHPUC's Consumers Affairs Division for further assistance after first attempting to resolve any dispute with the Company or Competitive Supplier should also be included on each residential bill. Customer payment responsibilities with Competitive Suppliers shall be governed by the particular Customer/Competitive Supplier contract.

C. Past Due Bills

Unless otherwise stated in a Rate Schedule, each bill for Distribution Service shall be due by the date included on the bill, generally twenty-five (25) days from the bill date, postmarked on the bill. Bills paid after the due date will be subject to interest charges in accordance with NHPUC 1203.08 and Section 5.E below.

D. Failure of Payment Agent to Remit Payment

A customer who has elected to use a Payment Agent shall be treated in the same manner as other Customers in the Company's application of the applicable statutes, rules and regulations of the Commission and the terms and conditions of this Tariff, notwithstanding any failure of the Payment Agent to remit payment to the Company; ~~or any failure of the Payment Agent to forward to the Customer any Company notices, bill inserts or other written correspondence.~~ The Customer shall be solely responsible for all amounts due, including, but not limited to, any late payment charges.

E. Interest on Past Due Accounts

Unless otherwise stated in a Rate Schedule, bills for which valid payment has not been received within twenty-five (25) days from the postmark-bill date shall be considered past due and accrue interest on any unpaid balance, including any outstanding interest charges.

Authorized by NHPUC Order No. in Case No. DE dated .

Issued: ~~October 20, 2006~~April 2, 2021
Effective: ~~November 1, 2006~~May 2, 2021

Issued By: ~~Mark H. Collin~~Robert B. Hevert
TreasurerSr. Vice President

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

Such interest rate shall be determined in accordance with NHPUC 1203.08. Such interest charge shall be paid from the date thereof until the date of payment.

F. Billing for Generation Service

The Company shall provide a single bill, reflecting unbundled charges for electric service, to Customers who receive Default Service.

The Company shall offer two billing service options to Competitive Suppliers providing Generation Service to Customers: A) Standard Bill Service; and B) Consolidated Bill Service, as set forth in the Terms and Conditions for Competitive Suppliers, Section III.6.A. and III.6.B. The Competitive Supplier shall inform the Distribution Company of the selected billing option, in accordance with the rules and procedures set forth in the EDI Working Group Report.

G. Generation Source

The Company shall reasonably accommodate a change from Default Service or Generation Service to a new Competitive Supplier in accordance with the rules as developed by the EDI working group.

H. Actual Meter Readings; Estimates

The Company shall make an actual meter reading at least every third billing period. If a meter is not scheduled to be read in a particular month, or if the Company is unable to read the meter when scheduled, or if the meter for any reason fails to register the correct amount of electricity supplied or the correct demand of any Customer for a period of time, the Company shall make a reasonable estimate of the consumption of electricity during those months when the meter is not read or is not registering properly, based on available data, and such estimated bills shall be payable as rendered.

I. Optional Customer Meter Readings

Any Customer who would otherwise receive an estimated bill pursuant to Section 5.H, above, may elect to receive a bill based on a Customer meter reading by reading his/her meter on the date prescribed by the Company, ~~and completing and returning a postcard, furnished by the Company, within the prescribed time.~~

J. Constant Use Installation

The Company may calculate rather than meter the kilowatt demand and kilowatt-hours used by any installation for which the demand and hours-use are definitely known.

K. Determination of Customer's Demand

Where a rate requires determination of maximum demand, it shall be determined by measurement or estimated as provided by the rate or where applicable by the provisions of the following paragraphs of this section.

Authorized by NHPUC Order No. in Case No. DE dated .

Issued: ~~October 20, 2006~~April 2, 2021
Effective: ~~November 1, 2006~~May 2, 2021

Issued By: ~~Mark H. Collin~~Robert B. Hevert
TreasurerSr. Vice President

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

- (1) When measured, the demand shall be based upon the greatest rate of taking service during a fifteen (15) minute interval except that it may be based upon a shorter interval when of an instantaneous or widely fluctuating character.
- (2) When the nature of the load served is of an intermittent, instantaneous or widely fluctuating character such as to render demand meter readings of doubtful value as compared to the actual capacity requirements, the demand may be determined on the basis of a time interval less than that specified, or on the basis of the minimum transformer capacity necessary to render the service, or the minimum load limiting device rating necessary to permit continuous uninterrupted service. In all such instances, the Company will document the basis of demand determination.

L. Access to Meters

A properly identified and authorized representative of the Company shall have the right to gain access at all reasonable times and intervals for the purpose of reading, installing, examining, testing, repairing, replacing, or removing the Company's meters, meter reading devices, wires, or other electrical equipment and appliances, or of discontinuing service, in accordance with the applicable laws of the State of New Hampshire, rules and regulations of the Commission, and Company policy in effect from time to time, and the Customer or Landlord/Owner of the building shall not prevent or hinder the Company's access.

M. Diversion and Meter Tampering

If a Customer receives unmetered service as the result of any tampering with the meter or other Company equipment, the Company shall take appropriate corrective action including, but not limited to, making changes in the meter or other equipment and rebilling the Customer. The Customer may be held responsible to the Company for the receipt of Distribution Service not registered on the meter.

N. Returned Check Fee

The Company may assess a returned check fee pursuant to Section 10, below, to any Customer whose check made payable to the Company is dishonored by any bank when presented for payment by the Company. Receipt of a check or payment instrument that is subsequently dishonored shall not be considered valid payment.

O. Collection of Taxes

The Company shall collect all sales, excise, or other taxes imposed by governmental authorities with respect to the delivery of electricity. The Customer shall be responsible for identifying and requesting any exemption from the collection of the tax by filing appropriate documentation with the Company.

Authorized by NHPUC Order No. in Case No. DE dated .

Issued: ~~October 20, 2006~~April 2, 2021
Effective: ~~November 1, 2006~~May 2, 2021

Issued By: ~~Mark H. Collin~~Robert B. Hevert
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TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

- (1) *Simultaneous purchase and sale* is an arrangement whereby a QF's entire output is considered to be sold to the utility, while power used internally by the QF is considered to be simultaneously purchased from the Company through Default Service or from a Competitive Supplier.
- (2) *Net purchases or sale* is an arrangement whereby output of a QF is considered to be used to the extent needed for the QF's internal needs, while any additional power needed by the QF is purchased from the Company through Default Service or from a Competitive Supplier, or any surplus power generated by the QF is sold to the Company as surplus.
- (3) *Internal use only* is an arrangement whereby output of the QF is used entirely for internal needs. The Customer's meter is ~~dentated~~detented, to stop the meter from going backwards in case of any inadvertent flow into the Company's System.

G. Inspection of Customer's Premises

The Company reserves the right to make an inspection of the Customer's premises before rendering service in order to see that its rules are complied with. Neither by inspection or non-rejection of service, nor in any other way, does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, wiring, appliances or devices which utilize electricity and are owned, installed or maintained by the Customer or leased by the Customer from third parties.

8. Company's Installation

A. Information and Requirements for Distribution Service

Upon request, the Company shall furnish to any person detailed information on the method and manner of making service connections. Such detailed information may include a copy of the Company's Information and Requirements Booklet, a description of the service available, connections necessary between the Company's facilities and the Customer's premises, location of entrance facilities and metering equipment, and Customer and Company responsibilities for installation of facilities.

B. Interference with Company Property

All meters, services, and other electric equipment owned by the Company, regardless of location, shall be and will remain the property of the Company; and no one other than an employee or authorized agent of the Company shall be permitted to remove, operate, or maintain such property. The Customer shall not interfere with or alter the meter, seals or other property used in connection with the rendering of service or permit the same to be done by any person other than the authorized agents or employees of the Company. The Customer shall be responsible for all damage to or loss of such property unless occasioned by circumstances beyond the Customer's control. Such property shall be installed at points most convenient for the Company's access and service and in conformance with public regulations in force from time to time. The costs of relocating such property shall be borne by the Customer when done at the Customer's request, for

Authorized by NHPUC Order No. in Case No. DE dated .

Issued: ~~October 20, 2006~~April 2, 2021
Effective: ~~November 1, 2006~~May 2, 2021

Issued By: ~~Mark H. Collin~~Robert B. Hevert
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TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

(2) Access to Company Equipment: The Company shall have free and safe access to its equipment located on the Customer's premises at all times, including but not limited to subsurface structures, above ground enclosures, and pad mounted equipment, and the Customer shall authorize and/or obtain his landlord's permission for such access. If the Company is denied free access to said property, the equipment shall be relocated or removed at the Customer's expense. Ornamental shrubs and/or other types of vegetation may be removed by the Company in order to access its equipment, and such removal shall be done at the customer's expense. The Customer shall not knowingly permit access to Company's equipment except by authorized employees of the Company.

9. Company Liability

A. Emergency Interruption of Service

Whenever the Company reasonably believes the integrity of the Company's system or the supply of electricity to be threatened by conditions on its system or upon the systems with which it is directly or indirectly interconnected, the Company, may in the exercise of reasonable judgment, curtail or interrupt electric service or reduce voltage, and such action shall not be construed to constitute a default nor shall the Company be liable therefor in any respect. The Company will use reasonable efforts under the circumstances to overcome the cause of such curtailment, interruption, or reduction and to resume full performance.

B. Planned Interruption of Service

The Company may, in the exercise of reasonable judgment, curtail or interrupt electric service or reduce voltage for the purposes of planned maintenance, installation or replacement. When such curtailment is necessary, the Company shall conduct such work at a time causing the minimum inconvenience to customers consistent with the circumstances. The Company shall, if practical, notify customers in advance that might be seriously ~~effected~~ **affected** by interruptions to service. The Company will provide notice to any customer of whom it is previously aware who would encounter a potentially life-threatening situation as a result of the planned interruptions. A potentially life-threatening situation for this purpose shall include life support equipment or other potentially life-threatening medical situations. Such action shall not be construed to constitute a default nor shall the Company be liable therefor in any respect.

C. Non-Performance Due to Force Majeure

The Company shall be excused from performing under the Schedule of Rates and shall not be liable in damages or otherwise if and to the extent that it shall be unable to do so or prevented from doing so by statute or regulation or by action of any court or public authority having or purporting to have jurisdiction in the premises, or by loss, diminution, or impairment of electrical service from its generating plants or suppliers or the systems of others with which it is interconnected, or by a break or fault in its transmission or distribution system; failure or improper operation of transformers, switches, or other equipment necessary for electric distribution, or by reason of storm, flood, fire, earthquake, explosion, civil disturbance, labor difficulty, act of God, or public enemy,

Authorized by NHPUC Order No. ~~26,007~~ in Case No. DE ~~16-384~~ dated ~~April 20, 2017~~.

Issued: ~~May 5, 2017~~April 2, 2021
Effective: ~~May 1, 2017~~May 2, 2021

Issued By: ~~Mark H. Collin~~Robert B. Hevert
Sr. Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, ~~single phase, three wire,~~ single phase.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE ~~16-38421-030.~~

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$16.22 <u>21.07</u> per meter
Distribution Charge:	3.55 <u>84.622</u> ¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~ dated ~~April 22, 2019~~.

Issued: ~~April 30, 2019~~April 2, 2021
Effective: ~~May 1, 2019~~May 2, 2021

Issued by: ~~Christine Vaughan~~Robert B. Hevert
Sr. Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

LOW INCOME ENERGY ASSISTANCE PROGRAM

Customers taking service under this rate may be eligible to receive discounts under the statewide low-income electric assistance program ("LI-EAP") authorized by the New Hampshire Public Utilities Commission. Eligibility for the LI-EAP shall be determined by the Community Action Agencies. Customers participating in the LI-EAP will continue to take service under this rate, but will receive a discount as provided under this Tariff as applicable.

Authorized by NHPUC ~~Secretarial Letter~~Order No. ___ in DE ~~18-181~~ ___ dated ~~December 31,~~
2018 ___.

Issued: ~~November 27, 2018~~April 2, 2021
Effective: ~~January 1, 2019~~May 2, 2021

Issued by: ~~Mark H. Collin~~Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE ~~16-38421-030~~.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and/or generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$162.18 <u>178.93</u> per meter
	Primary Voltage	\$86.49 <u>95.42</u> per meter
Distribution Charges:		\$7.60 <u>8.37</u> per kVA
		0.000¢ per kWh

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month.

Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~ dated ~~April 22, 2019~~.

Issued: ~~April 30, 2019~~April 2, 2021
Effective: ~~May 1, 2019~~May 2, 2021

Issued by: ~~Christine Vaughan~~Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$29.19 <u>\$32.20</u> per meter
Distribution Charges:	\$10.51 <u>\$11.59</u> per kW 0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to Customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New Customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2. Customers who have installed distributed generation shall not be eligible for this rate but shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$18.38 <u>\$20.28</u> per meter
Distribution Charge:	0.88 <u>30.974</u> ¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$9.73 <u>\$10.73</u> per meter
Distribution Charge:	3.20 <u>3.535</u> ¢ per kWh

Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~ dated ~~April 22, 2019~~.

Issued: ~~April 30, 2019~~April 2, 2021
Effective: ~~May 1, 2019~~May 2, 2021

Issued by: ~~Christine Vaughan~~Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$~~9.73~~10.73 per meter

Distribution Charge: ~~3.20~~3.535¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~ dated ~~April 22, 2019~~.

Issued: ~~April 30, 2019~~April 2, 2021
Effective: ~~May 1, 2019~~May 2, 2021

Issued by: ~~Christine Vaughan~~Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

METERING

The Company may at its option meter at the Customer's utilization voltage or on the high tension side of the transformer through which service is furnished.

In the latter case, or if the Customer's utilization voltage requires no transformation, and if the Company meters service at 4,160 volts or over, a compensating deduction of 2.0% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. If the Company meters service at 34,500 volts or over, a compensating deduction of 3.5% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. Demands for these purposes will be as determined under the Determination of Demand provision of this Schedule.

CREDIT FOR TRANSFORMER OWNERSHIP

If the Customer furnishes all transformers which may be required so that the Company is not required to furnish any transformers, there will be credited, against the amount established under the Determination of Demand and Metering provisions of this Schedule, 50 cents for each kilowatt of monthly billing demand, or 50 cents for each kilovolt-ampere of monthly billing demand.

MINIMUM CHARGE

The Minimum Charge per month or fraction thereof will be as follows:

Large General Service Schedule G1:

The Minimum Charge per month shall be no less than the Customer Charge for each type of service installed plus a capacity charge based upon a minimum demand and/or demand ratchet as defined under the Determination of Demand provision of this Schedule.

Regular General Service Rates G2:

The Minimum Charge per month shall be no less than the Customer Charge for each type of service installed plus a capacity charge based upon a minimum demand as defined under the Determination of Demand provision of this Schedule.

G2 kWh meter, Uncontrolled (Quick Recovery) Water Heating, and Space Heating:

The Minimum Charge per month shall be the Customer Charge for each type of service installed.

Authorized by NHPUC Order No. ~~26,007~~ in Case No. ~~DE 16-384~~ dated ~~April 20, 2017~~.

Issued: ~~May 5, 2017~~^{April 2, 2021}
Effective: ~~May 1, 2017~~^{May 2, 2021}

Issued by: ~~Mark H. Collin~~^{Robert B. Hevert}
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

Authorized by NHPUC ~~Secretarial Letter~~Order No. _____ in DE ~~18-181~~_____ dated ~~December 31, 2018~~_____.

Issued: ~~November 27, 2018~~April 2, 2021
Effective: ~~January 1, 2019~~May 2, 2021

Issued by: ~~Mark H. Collin~~Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

determined be less than a) the capacity installed by the Company on a network system, ~~or b)~~ 80% of the kilovolt-ampere rating of the transformers installed for supplying service to the Customer, or c) 80% of the Customer's total electrical requirements, as determined by the Company.

(d) Minimum Charge

An amount equal to the total of the Customer Charge and the Distribution Demand Charge as provided for Customers taking standard delivery service under this Schedule.

(e) Parallel Operation

The Customer shall at no time operate any other source of electricity supply in parallel with the service furnished by the Company except with the written consent of the Company.

(f) Term of Contract

The initial term of service hereunder shall not be less than five years unless the Customer discontinues Customer's other source of electrical power and takes all Customer's delivery service requirements from the Company.

(g) Auxiliary Energy Supply

Energy supply for Auxiliary Service is available from the Company via Default Service pursuant to Schedule DS as amended from time to time, and may be available from Competitive Suppliers.

(h) Special Provision

If the Customer is supplied from transformers also supplying other Customers, the Company may require the Customer to install a service or main switch or circuit breaker as specified by the Company.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is a part of this rate.

Authorized by NHPUC Order No. ~~26,007~~ in Case No. DE ~~16-384~~ dated ~~April 20, 2017~~.

Issued: ~~May 5, 2017~~April 2, 2021
Effective: ~~May 1, 2017~~May 2, 2021

Issued by: ~~Mark H. Collin~~Robert B. Hevert
Sr. Vice President

OUTDOOR LIGHTING SERVICE
SCHEDULE OL

AVAILABILITY

This Schedule is available to governmental bodies and private Customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002. Starting January 1, 2023, the Company will no longer offer sodium vapor and metal halide luminaires. From that date on, as these legacy fixtures need replacement, they will be replaced with light emitting diode ("LED") fixtures, and there will be no special charges to the customer for this replacement. If, however, a customer requests a conversion of a legacy fixture, or multiple fixtures, to LED service in advance of its actual need, requirement for replacement, or Company planned servicing, the Company may require the customer to pay all or a portion of the costs of the conversions as specified under SPECIAL PROVISIONS parts d. and e. below. Conversions are also contingent upon the availability of Company personnel and/or other resources necessary to perform the conversion.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE ~~16-38421-030~~.

Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~ dated ~~April 22, 2019~~.

Issued: ~~April 30, 2019~~April 2, 2021
Effective: ~~May 1, 2019~~May 2, 2021

Issued by: ~~Christine Vaughan~~Robert B. Hevert
Sr. Vice President

OUTDOOR LIGHTING SERVICE
 SCHEDULE OL (continued)

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY

Distribution Charge: 0.000¢ per kWh

<u>Lamp Size</u>		<u>Description of Luminaire</u>	<u>Luminaire Price per Month</u>	<u>All-Night Service</u>	<u>Midnight Service</u>
<u>Nominal Watts</u>	<u>Lumens Approx.</u>			<u>Option Luminaire Monthly kWh</u>	<u>Option Luminaire Monthly kWh</u>
100	3,500	Mercury Vapor Street	\$13.28 ^{13.73}	43	20
175	7,000	Mercury Vapor Street	\$15.75 ^{15.73}	71	33
250	11,000	Mercury Vapor Street	\$17.85 ^{17.25}	100	46
400	20,000	Mercury Vapor Street	\$21.25 ^{17.25}	157	73
1,000*	60,000	Mercury Vapor Street	\$42.19 ^{24.78}	372	173
250	11,000	Mercury Vapor Flood	\$19.02 ^{18.25}	100	46
400	20,000	Mercury Vapor Flood	\$22.75 ^{21.57}	157	73
1,000	60,000	Mercury Vapor Flood	\$37.70 ^{25.29}	380	176
100	3,500	Mercury Vapor Power Bracket	\$13.41 ^{13.44}	48	22
175	7,000	Mercury Vapor Power Bracket	\$14.87 ^{14.65}	71	33
50	4,000	Sodium Vapor Street	\$13.52 ^{13.73}	23	11
100	9,500	Sodium Vapor Street	\$15.22 ^{15.73}	48	22
150	16,000	Sodium Vapor Street	\$15.28 ^{17.25}	65	30
250	30,000	Sodium Vapor Street	\$19.14 ^{19.53}	102	47

~~DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY (cont.)~~

<u>Lamp Size</u>		<u>Description of Luminaire</u>	<u>Luminaire Price per Month</u>	<u>All-Night Service</u>	<u>Midnight Service</u>
<u>Nominal Watts</u>	<u>Lumens Approx.</u>			<u>Option Luminaire Monthly kWh</u>	<u>Option Luminaire Monthly kWh</u>
400	50,000	Sodium Vapor Street	\$24.13 ^{24.78}	161	75
1,000*	140,000	Sodium Vapor Street	\$41.66 ^{42.51}	380	176
150	16,000	Sodium Vapor Flood	\$17.61 ^{18.25}	65	30
250	30,000	Sodium Vapor Flood	\$20.76 ^{21.57}	102	47
400	50,000	Sodium Vapor Flood	\$23.58 ^{25.29}	161	75
1,000	140,000	Sodium Vapor Flood	\$42.03 ^{42.89}	380	176
50	4,000	Sodium Vapor Power Bracket	\$12.51 ^{13.44}	23	11
100	9,500	Sodium Vapor Power Bracket	\$14.04 ^{14.65}	48	22
175	8,800	Metal Halide Street	\$19.91 ^{17.25}	74	34
250	13,500	Metal Halide Street	\$21.65	102	47
400	23,500	Metal Halide Street	\$22.45	158	73
175	8,800	Metal Halide Flood	\$23.00	74	34
250	13,500	Metal Halide Flood	\$24.83	102	47
400	23,500	Metal Halide Flood	\$24.88	158	73
1,000	86,000	Metal Halide Flood	\$32.22 ^{25.29}	374	174
175	8,800	Metal Halide Power Bracket	\$18.63	74	34
250	13,500	Metal Halide Power Bracket	\$19.81	102	47
400	23,500	Metal Halide Power Bracket	\$21.17	158	73
35	3,000	LED Area Light Fixture	\$13.44	12	6
47	4,000	LED Area Light Fixture	\$14.65	16	8
30	3,300	LED Street Fixture	\$13.73	10	5
50	5,000	LED Street Fixture	\$15.73	17	8
100	11,000	LED Street Fixture	\$17.25	35	16
120	18,000	LED Street Fixture	\$19.53	42	19
140	18,000	LED Street Fixture	\$24.78	48	23
260	31,000	LED Street Fixture	\$42.51	90	42
70	10,000	LED Flood Light Fixture	\$18.25	24	11

Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043 dated April 22, 2019.

Issued: ~~April 30, 2019~~^{April 2, 2021}
 Effective: ~~May 1, 2019~~^{May 2, 2021}

Issued by: ~~Christine Vaughan~~^{Robert B. Hevert}
 Sr. Vice President

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

<u>90</u>	<u>10,000</u>	<u>LED Flood Light Fixture</u>	<u>\$21.57</u>	<u>31</u>	<u>14</u>
<u>110</u>	<u>15,000</u>	<u>LED Flood Light Fixture</u>	<u>\$25.29</u>	<u>38</u>	<u>18</u>
<u>370</u>	<u>46,000</u>	<u>LED Flood Light Fixture</u>	<u>\$42.89</u>	<u>128</u>	<u>60</u>

* 1,000 Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

The prices and monthly kWh specified in this table for LED fixtures will apply to luminaires +/- 5 watts above or below the stated wattage in accordance with ANSI C136-15-2020 to accommodate the evolution of LED lighting fixtures.

MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

OTHER FIXTURES AND EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043 dated April 22, 2019.

Issued: ~~April 30, 2019~~ April 2, 2021
Effective: ~~May 1, 2019~~ May 2, 2021

Issued by: ~~Christine Vaughan~~ Robert B. Hevert
Sr. Vice President

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

Authorized by NHPUC ~~Secretarial Letter~~Order No. in DE ~~18-181~~ dated ~~December 31, 2018~~.

Issued: ~~November 27, 2018~~April 2, 2021
Effective: ~~January 1, 2019~~May 2, 2021

Issued by: ~~Mark H. Collin~~Robert B. Hevert
Sr. Vice President

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

SPECIAL PROVISIONS

(a) Hours of Operation

Approximate hours of operation under the all-night service option will be from one-quarter hour after sunset to one-quarter hour before sunrise. Annual burn hours of 4150 are estimated for billing kWh purposes for the all-night service option. Approximate hours of operation under the midnight service option will be from one-quarter hour after sunset to midnight. Annual burn hours of 1,930 are estimated for billing kWh purposes for the midnight service option.

(b) Lamp Replacement

The Company shall replace defective lamps as promptly as possible during regular working hours, after having been advised as to the need of such replacement by the Customer.

(c) Change of Location

The Company will, at the expense to the Customer, change the location of such fixtures as the Customer may order.

(d) Change/Removal of Fixture

The Company will change the type of lighting fixture at the Customer's request, but may require the Customer to reimburse the Company for all or part of the depreciated cost of the retired equipment including installation and cost of removal, less any salvage value thereon.

(e) Conversion to ~~LED~~HPS or Metal Halide

If a Customer requests multiple conversions of fixtures from Mercury Vapor to ~~LED~~^{High Pressure Sodium}, ~~Mercury Vapor to Metal Halide~~, or from High Pressure Sodium to ~~LED~~^{Metal Halide}, the Company may, in addition to the provisions of section (d) above, require the Customer to pay all or a portion of the costs of the conversions, including labor, material, traffic control, and overheads. ~~Conversions to High Pressure Sodium or Metal Halide are no longer offered.~~

Authorized by NHPUC Order No. ~~26,007~~ in Case No. DE ~~16-384~~ dated ~~April 20, 2017~~.

Issued: ~~May 5, 2017~~^{April 2, 2021}
Effective: ~~May 1, 2017~~^{May 2, 2021}

Issued by: ~~Mark H. Collin~~^{Robert B. Hevert}
Sr. Vice President

**LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE
 SCHEDULE LED (continued)**

<u>Lamp Size</u>		<u>Description of Luminaire</u>	<u>Luminaire Price per Month</u>	<u>All-Night Service</u>	<u>Midnight Service</u>
<u>Nominal Watts</u>	<u>Lumens Approx.</u>			<u>Option Luminaire Monthly kWh</u>	<u>Option Luminaire Monthly kWh</u>
4235	3,600 ^{3,000}	LED Area Light Fixture	\$13,167.00	1512	76
5747	5,200 ^{4,000}	LED Area Light Fixture	\$13,248.21	2016	98
2530	3,000 ^{3,300}	LED Cobra-Head Street Fixture	\$13,149.71	910	45
8850	8,300 ^{5,000}	LED Cobra-Head Street Fixture	\$13,3011.92	3017	148
108100	11,500 ^{11,000}	LED Cobra-Head Street Fixture	\$13,3612.48	3735	1716
120	18,000	LED Street Fixture	\$14.76	42	19
193140	21,000 ^{18,000}	LED Cobra-Head Street Fixture	\$13,6217.83	6748	3123
260	31,000	LED Street Fixture	\$33.56	90	42
12370	12,180 ^{10,000}	LED Flood Light Fixture	\$13,4411.24	4324	2011
90	10,000	LED Flood Light Fixture	\$14.56	31	14
194110	25,700 ^{15,000}	LED Flood Light Fixture	\$13,6217.36	6738	318
297370	38,100 ^{46,000}	LED Flood Light Fixture	\$13,9327.00	103128	4860

The prices and monthly kWh specified in this table for LED fixtures will apply to luminaires +/- 5 watts above or below the stated wattage in accordance with ANSI C136-15-2020 to accommodate the evolution of LED lighting fixtures.

MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

OTHER LED FIXTURES AND LED EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~ dated ~~April 22, 2019~~.

Issued: ~~April 30, 2019~~^{April 2, 2021}
 Effective: ~~May 1, 2019~~^{May 2, 2021}

Issued by: ~~Christine Vaughan~~^{Robert B. Hevert}
 Sr. Vice President

LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE
SCHEDULE LED (continued)

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

MAINTENANCE

The Company shall exercise reasonable diligence to insure that all lamps are burning and shall make replacements promptly when notified of outages. However, the Company shall not be required to perform any replacements or maintenance except during regular working hours. The Company will be responsible for correcting UES system voltage problems at no charge to the Customer. When the Company responds to a report of a non-working fixture not related to voltage, the Customer will be assessed a per-fixture per-visit charge to replace photoelectric

Authorized by NHPUC ~~Secretarial Letter~~Order No. in DE ~~18-181~~ dated ~~December 31, 2018~~.

Issued: ~~November 27, 2018~~April 2, 2021
Effective: ~~January 1, 2019~~May 2, 2021

Issued by: ~~Mark H. Collin~~Robert B. Hevert
Sr. Vice President

EXTERNAL DELIVERY CHARGE
SCHEDULE EDC

The External Delivery Charge (“EDC”), as specified on Calculation of the External Delivery Charge, shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the EDC is to recover, on a fully reconciling basis, the costs billed to the Company by Other Transmission Providers as well as third party costs billed to the Company for energy and transmission related services and other costs approved by the Commission as specified herein.

The EDC shall include the following charges, except that third party costs associated with Default Service shall be included in the Default Service Charge: 1) charges billed to the Company by Other Transmission Providers as well as any charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges, 2) transmission-based assessments or fees billed by or through regulatory agencies, 3) costs billed by third parties for load estimation and reconciliation and data and information services necessary for allocation and reporting of supplier loads, and for reporting to, and receiving data from, ISO New England, 4) legal and consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the independent system operator ("ISO"), New England Power Pool ("NEPOOL"), regional transmission organization ("RTO") and Federal Energy Regulatory Commission ("FERC"), and Commission approved special assessments charged to the Company due to the expenses of experts employed by the Office of Consumer Advocate pursuant to the provisions of RSA 363:28,III. 5) the costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement, 6) Effective July 1, 2014, in accordance with RSA 363-A:6, amounts above or below the total NHPUC Assessment, less amounts charged to base distribution and Default Service, and 7) cash working capital associated with Other Flow-Through Operating Expenses. In addition, the EDC shall include the calendar year over- or under-collection from the Company's Vegetation Management Program and Reliability Enhancement Program. The over- or under- collection shall be credited or charged to the EDC on May 1 of the following year, or, with approval of the Commission, the Company may credit unspent amounts to future Vegetation Management Program expenditures. ~~The EDC shall include rate case expenses and other regulatory expenses allowed by the Commission in Docket DE 16-384.~~

Also, as approved in Docket DE 21-030, the EDC shall include the over- or under-collection of the following costs compared to the level included in distribution rates: (1) delivery write offs, (2) Arrearage Management Program costs, (3) waived late payment fee charges, and (4) wheeling revenue. The over- or under- collection shall be credited or charged to the EDC on May 1 of the following year. In addition, the EDC shall recover (1) deferred Calypso storm charges, (2) Electric Vehicle (“EV”) rebate costs, and (3) EV and Time of Use marketing, communications, and education plan costs. The EDC shall also include a charge for the recovery

Authorized by NHPUC Order No. in Case No. DE , dated .

Issued: ~~August 11, 2020~~April 2, 2021
Effective: ~~August 1, 2020~~May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

EXTERNAL DELIVERY CHARGE
SCHEDULE EDC (continued)

of displaced distribution revenue associated with net metering ~~for from~~ 2013 until such time as the Company implements decoupling and subsequent years. Lastly, the EDC shall include the prudently incurred costs, as approved by the Commission, associated with the alternative net metering tariff approved in Docket DE 16-576, including: net metering credits; meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination. For purposes of this Schedule, "Other Transmission Provider" shall be defined as any transmission provider and other regional transmission and/or operating entities, such as NEPOOL, a regional transmission group ("~~RTG~~"), an ISO, and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The EDC shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. The Company may file to change the EDC at any time should significant over- or under-recoveries occur or be expected to occur. In addition, the Company's annual filing shall breakdown the EDC into two components (transmission and non-transmission) for purposes of billing under the alternative net metering tariff that became effective September 1, 2017.

Any adjustment to the EDC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize. The annual adjustment to the EDC shall be derived in the same manner as that provided by Calculation of the External Delivery Charge.

~~Authorized by NHPUC Order No. 26,388 in Case No. DE 20-098, dated July 31, 2020~~

Authorized by NHPUC Order No. _____ in Case No. DE _____, dated _____.

Issued: ~~August 11, 2020~~ April 2, 2021
Effective: ~~August 1, 2020~~ May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC

1.0 PURPOSE

The purpose of the Revenue Decoupling Adjustment Clause (“RDAC”) is to establish procedures that allow the Company to adjust, on an annual basis, rates for distribution service that reconcile Actual Base Revenues per Customer with Authorized Base Revenues per Customer.

2.0 EFFECTIVE DATE

The Revenue Decoupling Adjustment Factor (“RDAF”) shall be effective on the first day of the Adjustment Period, as defined in Section 4.0.

3.0 APPLICABILITY

The RDAF shall apply to the Company’s Domestic Delivery Service (Schedule D), Domestic Delivery Service (Schedule D-TOU) and General Delivery Service (Schedule G), as determined in accordance with the provisions of this Tariff.

4.0 DEFINITIONS

The following definitions shall apply throughout the Tariff:

1. Actual Base Revenues is the revenue collected for a Customer Class through the Company’s customer charge and distribution charges. This excludes revenues collected through the RDAF.
2. Actual Number of Customers is the number of customers for the applicable customer class. Actual Number of Customers shall be based on the monthly equivalent bills for a customer class.
3. Actual Base Revenues per Customer is Actual Base Revenues divided by the Actual Number of Customers for a Customer Class.
4. Adjustment Period is the 12-month period for which the RDAF will be applied for each applicable customer class. The first Adjustment Period shall be the twelve-month period from August 1, 2023 to July 31, 2024. Each subsequent Adjustment Period shall be the twelve months August 1 through July 31.

Authorized by NHPUC Order No. __ in Case No. DE__ dated __.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

5. Authorized Base Revenues is the base revenues for a Customer Class as authorized by the Commission in the Company's most recent base rate case or other proceedings that result in an adjustment to base rates, or as adjusted by Commission order. This includes revenues authorized to be recovered through the Company's customer charge and distribution charges. This also includes any step revenue increases authorized by the Commission, but excludes revenues authorized to be recovered from the RDAF.
6. Authorized Base Revenues per Customer is the Authorized Base Revenues divided by the Authorized Number of Customers for a customer class.
7. Authorized Number of Customers is the number of customers in the test year for the applicable Customer Class as used in the rate design in the Company's most recent base rate case or as adjusted by Commission order.
8. Customer Class is the group of customers for purposes of calculating the Revenue Decoupling Adjustment amounts defined as follows: Domestic Delivery Service (Schedule D), Domestic Delivery Service (Schedule D-TOU), Regular General Service (Schedule G2), Regular General Service (Schedule G2 kWh meter), Regular General Service (Schedule G2 Quick Recovery Water Heating and Space Heating), and Large General Service (Schedule G1).
9. Measurement Period is the 12-month period in which the Company will measure variances between actual base revenues per customer and authorized base revenues per customer for each customer class. The first Measurement Period shall be the twelve-month period from April 1, 2022 to March 31, 2023. Each subsequent Measurement Period shall be the twelve months April 1 through March 31.
10. Revenue Decoupling Adjustment ("RDA") is the cumulative monthly revenue variances, carrying costs and reconciliation amount for the Measurement Period. The RDA forms the basis for RDAF.

5.0 CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR

i. Description of RDAF Calculation

Authorized by NHPUC Order No. ___ in Case No. DE__ dated ___.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

For each month within the Measurement Period, the Company shall calculate the variance between Actual Revenue per Customer and Authorized Revenue per Customer, for each Customer Class as defined in Section 4.0. The revenue per customer variance will be multiplied by the Actual Number of Customers per class, to determine the monthly Customer Class revenue variance. The revenue variance will be recorded in a deferral account with carrying costs accrued monthly at Prime rate with said Prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. On June 1 following the end of each Measurement Period, the Company will file for implementation of the RDAF, starting the first day of the Adjustment Period. The RDA at the end of Measurement Period will form the basis for the RDAF calculation. The RDA, including reconciliation amount and carrying costs, will be allocated to each customer class based upon the percentage of each class' Authorized Base Revenue, including step adjustments. The resulting class RDA will be divided by the class's projected sales for the adjustment period to determine the RDAF applicable to the given customer class.

ii. RDAF Calculation

1. Monthly Revenue Variance (MRV)

$$MRV_i^{CC} = (ARPC_i^{CC} - AURPC_i^{CC}) \times ACUST_i^{CC}$$

Where:

$ACUST_i^{CC}$: Actual number of customers for month i for applicable Customer Class.

$ARPC_i^{CC}$: Actual Base Revenue Per Customer for month i for applicable Customer Class, derived as:

$$ARPC_i^{CC} = \frac{\text{Actual Month } i \text{ Revenue for Customer Class}}{\text{Actual Month } i \text{ Bills for Customer Class}}$$

$AURPC_i^{CC}$: Authorized Base Revenue Per Customer for month i for applicable Customer Class, derived as:

Authorized by NHPUC Order No. ___ in Case No. DE__ dated ___.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE
 SCHEDULE RDAC (continued)

$$AURPC_i^{CC} = \frac{\text{Authorized Month } i \text{ Revenue for Customer Class}}{\text{Authorized Month } i \text{ Bills for Customer Class}}$$

CC: The six Customer Classes as defined in Section 4.0.

i: The twelve Months of the Measurement Period (April through March)

2. Revenue Decoupling Adjustment (RDA)

$$RDA = [\sum_{CC=1}^6 [\sum_{i=1}^{12} MRV_i^{CC} + \text{CarryingCosts}_i^{CC}]] + REC_p$$

Where:

*CarryingCosts*_{*i*}^{CC}: Carrying Costs on the deferral account balance calculated at Prime rate for month *i* for applicable Customer Class.

*REC*_{*p*}: RDAC Reconciliation Balance from prior period *p* as defined in Section 7.0.

3. RDA Allocation, subject to Adjustment Cap

IF: $RDA < 0$
 AND IF: $|RDA| > RDC$

$$\text{THEN: } RDA^{CC} = RDC \times \frac{AURV^{CC}}{\sum_{CC=1}^{CC=6} [AURV^{CC}]}$$

$$\text{AND: } REC_c = RDA - RDC$$

$$\text{OTHERWISE: } RDA^{CC} = RDA \times \frac{AURV^{CC}}{\sum_{CC=1}^{CC=6} [AURV^{CC}]}$$

Where:

$|RDA|$: Absolute Value of RDA

AURV^{CC}: Authorized Base Revenues for Customer Class

RDC: The Revenue Decoupling Cap that equals two and one half (2.5%) percent of total revenues from delivered sales for the most recent

Authorized by NHPUC Order No. ___ in Case No. DE___ dated ___.

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

twelve-month period, April to March, as defined in Section 8.0 for the Adjustment Period. This cap is applicable to under recoveries only; over recoveries shall be credited in full.

REC_C : RDAC Reconciliation Balance for current period as defined in Section 7.0.

4. RDAC Calculation

$$RDAC^{CC} = -1 \times \frac{RDA^{CC}}{FS^{CC}}$$

Where:

FS^{CC} : The forecasted kWh Sales for the Adjustment Period for the applicable customer class

6.0 Application of the RDAF to Customer Bills

The RDAF (\$ per kWh) shall be truncated at the nearest one one-thousandths of a cent per kWh. The RDAF will be applied to the monthly billed sales for each customer during the applicable Adjustment Period.

7.0 RDAC Reconciliation

The deferred balance shall contain the accumulated difference between the authorized RDA for the Adjustment Period determined in accordance with Section 4.0, and actual revenues received by the Company through application of the RDAF to customer bills in the Adjustment Period. Carrying costs shall be calculated on the average monthly balance of the deferred balance using the Prime rate.

8.0 Revenue Decoupling Adjustment Cap

The RDA for the Adjustment Period (determined in accordance with Section 5.0) may not exceed two and one half (2.5%) percent of total revenues from delivered sales for the most recent twelve-month period, April to March, with revenue for externally supplied customers being adjusted by imputing the Company's default service charges for that period. Total revenue shall include amounts that the Company has billed the Customer Classes as defined in Section 4.0 through applicable charges for distribution service,

Authorized by NHPUC Order No. __ in Case No. DE__ dated __.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

external delivery charge, stranded cost charge, storm recovery adjustment charge, system benefits charge, and any and all related adjustment factors. This cap is applicable to under recoveries only; over recoveries shall be credited in full. To the extent that the application of the RDA cap results in a RDA that is less than that calculated in accordance with Section 5.0, the difference shall be deferred and included in the RDAC Reconciliation for recovery in the subsequent Adjustment Period. Carrying costs shall be calculated on the average monthly balance using the Prime rate.

9.0 Information to be Filed with the Commission

Information pertaining to the RDAC will be filed annually on June 1 with the Commission consistent with the filing requirements of all costs and revenue information included in the Tariff. Such information shall include:

1. Calculation of monthly revenue variances for each Customer Class.
2. Determination of Revenue Decoupling Adjustment for the upcoming Adjustment Period.
3. Allocation of Revenue Decoupling Adjustment to each Customer Class.
4. Calculation of the Revenue Decoupling Adjustment Factors for each Customer Class, to be utilized in the upcoming Adjustment Period. If distribution rates change during the Measurement Period, the monthly revenue per customer for the remaining months of the Measurement Period will be revised and filed with the Commission.

Authorized by NHPUC Order No. ___ in Case No. DE__ dated ___.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

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Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

SUPPLEMENT NO. 2
TEMPORARY RATES

A temporary rate distribution charge of \$0.00501 per kilowatt hour shall be billed by the Company to all customers taking Delivery Service from the Company.

Authorized by NHPUC Order No. ___ in Case No. DE ___ dated ___.

Issued: April 2, 2021
Effective: June 1, 2021

Issued by: Robert B. Hevert
Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u>	<u>Non-Transmission External Delivery Charge**</u>	<u>Transmission External Delivery Charge**</u>	<u>Total External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge****</u>	<u>Total Delivery Charges</u>
D	Customer Charge	\$21.07						(1)	\$21.07
	All kWh	\$0.04622	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00084	\$0.00752	\$0.09046
G2	Customer Charge	\$32.20							\$32.20
	All kW	\$11.59				(\$0.05)			\$11.54
	All kWh	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00005)	\$0.00084	\$0.00752	\$0.04444
G2 - kWh meter	Customer Charge	\$20.28							\$20.28
	All kWh	\$0.00974	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00084	\$0.00752	\$0.05398
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$10.73							\$10.73
	All kWh	\$0.03535	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00084	\$0.00752	\$0.07959
G1	Customer Charge	\$178.93	Secondary Voltage						\$178.93
	Customer Charge	\$95.42	Primary Voltage						\$95.42
	All kVA	\$8.37				(\$0.06)			\$8.31
	All kWh	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00006)	\$0.00084	\$0.00752	\$0.04443
ALL GENERAL	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

* Authorized by NHPUC Order No. ___ in Case No. DE ___, dated ___
 ** Authorized by NHPUC Order No. 26,388 in Case No. DE 20-098, dated July 31, 2020
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

Issued: April 2, 2021
 Effective: May 2, 2021

Issued By: Robert B. Hevert
 Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
OL							(1)	
All kWh	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00084	\$0.00752	\$0.04424

Luminaire Charges

Category	Lamp Size	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
	Nominal Watts		Monthly kWh	Monthly kWh		Per Mo.	Per Year
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28
Company	47	4,000	16	8	LED Area Light Fixture	\$14.65	\$175.80
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76
Company	100	11,000	35	17	LED Street Light Fixture	\$17.25	\$207.00
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36
Company	140	18,000	48	23	LED Street Light Fixture	\$24.78	\$297.36
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12
Company	70	10,000	24	12	LED Flood Light Fixture	\$18.25	\$219.00
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48
Company	370	46,000	128	61	LED Flood Light Fixture	\$42.89	\$514.68
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00
Customer Paid	47	4,000	16	8	LED Area Light Fixture	\$8.21	\$98.52
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04
Customer Paid	100	11,000	35	17	LED Street Light Fixture	\$12.48	\$149.76
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12
Customer Paid	140	18,000	48	23	LED Street Light Fixture	\$17.83	\$213.96
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72
Customer Paid	70	10,000	24	12	LED Flood Light Fixture	\$11.24	\$134.88
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32
Customer Paid	370	46,000	128	61	LED Flood Light Fixture	\$27.00	\$324.00

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

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**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				May 2, 2021 (1)	Dec 2020-May 2021 (2)	Dec-20 (3)	Jan-21 (3)	Feb-21 (3)	Mar-21 (3)	Apr-21 (3)	May-21 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.69)											
			First 750 kWh Excess 750 kWh	(\$0.00724) \$0.00000		(\$0.00745) \$0.00000		(\$0.00721) \$0.00000	(\$0.00857) \$0.00000	(\$0.00870) \$0.00000	(\$0.00707) \$0.00000	(\$0.00645) \$0.00000	(\$0.00599) \$0.00000		
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$4.64)											
			First 750 kWh Excess 750 kWh	(\$0.01990) \$0.00000		(\$0.02049) \$0.00000		(\$0.01982) \$0.00000	(\$0.02356) \$0.00000	(\$0.02393) \$0.00000	(\$0.01945) \$0.00000	(\$0.01773) \$0.00000	(\$0.01646) \$0.00000		
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$7.59)											
			First 750 kWh Excess 750 kWh	(\$0.03257) \$0.00000		(\$0.03353) \$0.00000		(\$0.03243) \$0.00000	(\$0.03856) \$0.00000	(\$0.03916) \$0.00000	(\$0.03183) \$0.00000	(\$0.02902) \$0.00000	(\$0.02694) \$0.00000		
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$10.96)											
			First 750 kWh Excess 750 kWh	(\$0.04704) \$0.00000		(\$0.04844) \$0.00000		(\$0.04684) \$0.00000	(\$0.05570) \$0.00000	(\$0.05657) \$0.00000	(\$0.04598) \$0.00000	(\$0.04191) \$0.00000	(\$0.03892) \$0.00000		
6	0 - 75 (FPG)	76%	Customer Charge	(\$16.01)											
			First 750 kWh Excess 750 kWh	(\$0.06875) \$0.00000		(\$0.07079) \$0.00000		(\$0.06845) \$0.00000	(\$0.08140) \$0.00000	(\$0.08267) \$0.00000	(\$0.06720) \$0.00000	(\$0.06126) \$0.00000	(\$0.05688) \$0.00000		

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. ___ in Case No. DE ___, dated ___

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

- L. “Payment Agent” shall mean any third-party authorized by a Customer to receive and pay the bills rendered by the Company for service under this Tariff.
- M. “Rate Schedule” shall mean the Rate Schedules included as part of this Tariff.
- N. “Tariff” shall mean this Delivery Service Tariff and all Rate Schedules, appendices and exhibits to such Tariff.
- O. “Terms and Conditions” shall mean these Terms and Conditions for Distribution Service.

II. DISTRIBUTION SERVICES

1. Rates and Tariffs

A. Schedule of Rates

The Company furnishes its various services under tariffs and/or contracts (“Schedule of Rates”) promulgated in accordance with the provisions of the applicable rules of the New Hampshire Public Utilities Commission and the laws of the State of New Hampshire. Such Schedule of Rates, which includes these Terms and Conditions for Distribution Service, is available for public inspection during normal business hours at the business offices of the Company, on Unitil.com, and at the offices of the Commission.

B. Amendments; Conflicts

The Schedule of Rates may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided by Commission rules and regulations. When effective, all such revisions, amendments, supplements, or replacements will appropriately supersede the existing Schedule of Rates. If there is a conflict between the express terms of any Rate Schedule or contract approved by the Commission and these Terms and Conditions, the express terms of the Rate Schedule or contract shall govern.

C. Modification by Company

No agent or employee of the Company is authorized to modify any provision or rate contained in the Schedule of Rates or to bind the Company to perform in any manner contrary thereto. Any modification to the Schedule of Rates or any promise contrary thereto shall be in writing, duly executed by an authorized officer of the Company, subject in all cases to applicable statutes and to the orders and regulations of the Commission, and available for public inspection during normal business hours at the business offices of the Company and at the offices of the Commission.

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TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

(10) Selection of Supplier by a Customer:

Any Customer requesting or receiving Delivery Service under this Tariff is responsible for selecting or changing a Supplier. The Company shall process a change in or initiation of Generation Service within two business days of receiving a valid Electronic Enrollment from a Supplier. The Supplier must satisfy all the applicable requirements of this Tariff and the Commission’s rules prior to the commencement of Generation Service. The date of change in, or initiation of, Generation Service shall commence upon the next meter reading date for the customer provided the Company receives and successfully processes the Electronic Enrollment at least two business days prior to the regularly scheduled meter reading cycle date for the Customer.

(11) Termination of Generation Service

To terminate Generation Service from a particular Supplier, a Customer may either have the Supplier of record send to the Company a “Supplier Drops Customer” transaction, in accordance with the Terms and Conditions for Energy Service Providers section of this Tariff, or request Generation Service from an alternative Supplier. Generation Service from the Supplier of record shall terminate on the next meter read date provided the Company has received either a valid “Supplier Drops Customer” notice from the Supplier of record or a valid Electronic Enrollment from a new Supplier at least two business days prior to the regularly scheduled meter read date.

E. Term of Customer’s Obligation to Company

Each Customer shall be liable for service taken until such time as the Customer requests termination of Distribution Service and a final meter reading is recorded by the Company. The bill rendered by the Company based on such final meter reading shall be payable upon receipt. In the event that the Customer of Record hinders the Company’s access to the meter or fails to give notice of termination of Distribution Service to the Company, the Customer of Record shall continue to be liable for service provided until the Company either disconnects the meter or a new party becomes a Customer of the Company at such service location. The Customer shall be liable for all costs incurred by the Company when the Customer prevents access to the Company’s equipment. If the customer is a tenant, they will need to contact their landlord to provide access. If the landlord refuses pursuant to NHPUC 1203.10(c) the landlord will be responsible for all charges from the date of notice given by the customer or the date that the meter is disconnected or a new tenant takes over service whichever is first.

3. Security Deposits

A. Non-Residential Accounts

To protect against loss, or before rendering or restoring service under Section 6, the Company will require a deposit from all non-residential Customers in accordance with NHPUC 1203.03. The maximum amount of any security deposit required shall not

Authorized by NHPUC Order No. _ in Case No. DE_ dated_.

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

exceed two times the average monthly bill or \$10.00, whichever is greater. The Company may refuse to render service to all non-residential Customers for failure to make a deposit, in accordance with NHPUC 1203.03.

B. Residential Accounts

- (1) New Residential Service: Pursuant to the provisions of NHPUC 1203.03(a), the Company may require a security deposit on a new residential account when:
 - (a) When the Customer has an undisputed overdue balance, incurred within the last three (3) years, on a prior account with the utility or any similar type of utility.
 - (b) When any utility has successfully obtained a judgment against the Customer during the past two (2) years for non-payment of a delinquent account for utility service.
 - (c) When the utility has disconnected the Customer's service within the last three (3) years because the Customer interfered with, or diverted, the service of the utility situated on or about the Customer's premises.
 - (d) When the customer is unable to provide satisfactory evidence to the utility that he or she intends to remain at the location for which service is being requested for a period of 12 consecutive months, unless he or she provides satisfactory evidence that he or she has not been delinquent in his or her similar utility service accounts for a period of 12 months, in which case no deposit shall be required.
- (2) Existing Residential Service: Pursuant to the provisions of NHPUC 1203.03(e), the Company may require a deposit on an existing residential account when:
 - (a) The Customer has received four (4) disconnect notices for non-payment within a twelve (12) month period.
 - (b) The service has been disconnected for non-payment or a delinquent account.
 - (c) The Customer interfered with or diverted the service of the Company situated on or delivered on or about the Customer's premises.
 - (d) The Customer has filed for bankruptcy and included the Company as a creditor under the filing and the filing has been accepted. Any such deposit requirement shall be in accordance with 11 U.S.C. §366.
- (3) If the Company requires a security deposit, the Company shall inform the Customer, orally and in writing, of the option to provide a third party guarantee in lieu of a deposit pursuant to the provisions of NHPUC 1203.03.
- (4) The Company shall not require a residential deposit or furnish a guarantee as a condition of new or continued service based on the customer's income, home ownership, residential location, race, color, creed, sex, gender identity, sexual

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TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

orientation, marital status, age with the exception of unemancipated minors, national origin, or disability and shall make such requirement only in accordance with NHPUC 1203.03.

- (5) The Company may refuse to render service to any residential Customers for failure to make a deposit, in accordance NHPUC 1203.03.

C. Termination of Service

The Company may terminate a Customer's Distribution Service if a security deposit, authorized by Sections 3.A and 3.B, above, is not made in accordance with the provisions outlined in NHPUC 1203.03 and 1204.00.

D. Refund of Deposit; Interest

Interest shall be paid on cash deposits from the date of deposit at the rate prescribed by the New Hampshire Public Utilities Commission. When a deposit has been held longer than twelve (12) months, interest shall be paid to the Customer or credited to the Customer's current bill not less than annually. Deposits plus accrued interest thereon, less any amount due the Company, will be refunded within sixty (60) days of termination of service or when satisfactory credit relations have been established over at least twelve (12) consecutive months for a residential Customer and twenty-four (24) consecutive months for a non-residential Customer.

4. Service Supplied

A. Customer Delivery Point and Metering Installation

- (1) Except as noted herein, the Company shall furnish and install, at locations it designates, one or more meters for the purpose of measuring the electricity delivered. The Company may at any time change any meter it installed. Except as specifically provided by a given rate, all rates in the Schedule of Rates are predicated on service to a Customer at a single Customer Delivery Point and metering installation. Where service is supplied to an account at more than one delivery point or metering installation, each single point of delivery or metering installation shall be considered to be a separate account for purposes of applying the Schedule of Rates, except (a) if a Customer is served through multiple Customer Delivery Points or metering installations for the Company's own convenience; or (b) if otherwise approved by the Commission, or (c) if the Customer applies to the Company and the use is found to comply with the availability clauses in the Schedule of Rates.
- (2) Any new or renovated domestic structure with more than one (1) dwelling unit will be metered separately and each meter will be billed as an individual Customer (NHRSA 155.D and Section 505.1 NH Energy Code). Where a business enterprise, occupation or institution occupies more than one unit or space, each unit or space will be metered separately and considered a distinct Customer, unless the Customer furnishes, owns, and maintains the necessary distribution circuits by which to connect the units.

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TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

5. Billing and Metering

A. Billing Period Defined

The basis of all charges is the billing period, defined as the time period between two consecutive regular monthly meter readings or estimates of such monthly meter readings. The standard billing period is thirty (30) days. Bills for Distribution Service will be rendered monthly.

B. Bills; Time of Payment

Unless otherwise specified, bills of the Company are payable upon receipt and may be paid online at Unitil.com, via the automated phone system, with a Customer Service Representative or with any authorized collector or agent. Bills shall be deemed paid when valid payment is received by the Company. Bills shall be deemed rendered and other notices duly given when delivered personally to the Customer or three (3) days following the date of mailing to the mailing address, or to the premises supplied, or the last known address of the Customer. The telephone number of the Company's Customer Service Center shall appear on each residential bill rendered by the Company. A statement that customers should call the NHPUC's Consumers Affairs Division for further assistance after first attempting to resolve any dispute with the Company or Competitive Supplier should also be included on each residential bill. Customer payment responsibilities with Competitive Suppliers shall be governed by the particular Customer/Competitive Supplier contract.

C. Past Due Bills

Unless otherwise stated in a Rate Schedule, each bill for Distribution Service shall be due by the date included on the bill, generally twenty-five (25) days from the bill date,. Bills paid after the due date will be subject to interest charges in accordance with NHPUC 1203.08 and Section 5.E below.

D. Failure of Payment Agent to Remit Payment

A customer who has elected to use a Payment Agent shall be treated in the same manner as other Customers in the Company's application of the applicable statutes, rules and regulations of the Commission and the terms and conditions of this Tariff, notwithstanding any failure of the Payment Agent to remit payment to the Company. The Customer shall be solely responsible for all amounts due, including, but not limited to, any late payment charges.

E. Interest on Past Due Accounts

Unless otherwise stated in a Rate Schedule, bills for which valid payment has not been received within twenty-five (25) days from the bill date shall be considered past due and accrue interest on any unpaid balance, including any outstanding interest charges.

Such interest rate shall be determined in accordance with NHPUC 1203.08. Such interest charge shall be paid from the date thereof until the date of payment.

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TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

F. Billing for Generation Service

The Company shall provide a single bill, reflecting unbundled charges for electric service, to Customers who receive Default Service.

The Company shall offer two billing service options to Competitive Suppliers providing Generation Service to Customers: A) Standard Bill Service; and B) Consolidated Bill Service, as set forth in the Terms and Conditions for Competitive Suppliers, Section III.6.A. and III.6.B. The Competitive Supplier shall inform the Distribution Company of the selected billing option, in accordance with the rules and procedures set forth in the EDI Working Group Report.

G. Generation Source

The Company shall reasonably accommodate a change from Default Service or Generation Service to a new Competitive Supplier in accordance with the rules as developed by the EDI working group.

H. Actual Meter Readings; Estimates

The Company shall make an actual meter reading at least every third billing period. If a meter is not scheduled to be read in a particular month, or if the Company is unable to read the meter when scheduled, or if the meter for any reason fails to register the correct amount of electricity supplied or the correct demand of any Customer for a period of time, the Company shall make a reasonable estimate of the consumption of electricity during those months when the meter is not read or is not registering properly, based on available data, and such estimated bills shall be payable as rendered.

I. Optional Customer Meter Readings

Any Customer who would otherwise receive an estimated bill pursuant to Section 5.H, above, may elect to receive a bill based on a Customer meter reading by reading his/her meter on the date prescribed by the Company.

J. Constant Use Installation

The Company may calculate rather than meter the kilowatt demand and kilowatt-hours used by any installation for which the demand and hours-use are definitely known.

K. Determination of Customer's Demand

Where a rate requires determination of maximum demand, it shall be determined by measurement or estimated as provided by the rate or where applicable by the provisions of the following paragraphs of this section.

- (1) When measured, the demand shall be based upon the greatest rate of taking service during a fifteen (15) minute interval except that it may be based upon a shorter interval when of an instantaneous or widely fluctuating character.

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TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

- (2) When the nature of the load served is of an intermittent, instantaneous or widely fluctuating character such as to render demand meter readings of doubtful value as compared to the actual capacity requirements, the demand may be determined on the basis of a time interval less than that specified, or on the basis of the minimum transformer capacity necessary to render the service, or the minimum load limiting device rating necessary to permit continuous uninterrupted service. In all such instances, the Company will document the basis of demand determination.

L. Access to Meters

A properly identified and authorized representative of the Company shall have the right to gain access at all reasonable times and intervals for the purpose of reading, installing, examining, testing, repairing, replacing, or removing the Company's meters, meter reading devices, wires, or other electrical equipment and appliances, or of discontinuing service, in accordance with the applicable laws of the State of New Hampshire, rules and regulations of the Commission, and Company policy in effect from time to time, and the Customer or Landlord/Owner of the building shall not prevent or hinder the Company's access.

M. Diversion and Meter Tampering

If a Customer receives unmetered service as the result of any tampering with the meter or other Company equipment, the Company shall take appropriate corrective action including, but not limited to, making changes in the meter or other equipment and rebilling the Customer. The Customer may be held responsible to the Company for the receipt of Distribution Service not registered on the meter.

N. Returned Check Fee

The Company may assess a returned check fee pursuant to Section 10, below, to any Customer whose check made payable to the Company is dishonored by any bank when presented for payment by the Company. Receipt of a check or payment instrument that is subsequently dishonored shall not be considered valid payment.

O. Collection of Taxes

The Company shall collect all sales, excise, or other taxes imposed by governmental authorities with respect to the delivery of electricity. The Customer shall be responsible for identifying and requesting any exemption from the collection of the tax by filing appropriate documentation with the Company.

Authorized by NHPUC Order No. _ in Case No. DE_ dated _.

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

- (1) *Simultaneous purchase and sale* is an arrangement whereby a QF's entire output is considered to be sold to the utility, while power used internally by the QF is considered to be simultaneously purchased from the Company through Default Service or from a Competitive Supplier.
- (2) *Net purchases or sale* is an arrangement whereby output of a QF is considered to be used to the extent needed for the QF's internal needs, while any additional power needed by the QF is purchased from the Company through Default Service or from a Competitive Supplier, or any surplus power generated by the QF is sold to the Company as surplus.
- (3) *Internal use only* is an arrangement whereby output of the QF is used entirely for internal needs. The Customer's meter is detented, to stop the meter from going backwards in case of any inadvertent flow into the Company's System.

G. Inspection of Customer's Premises

The Company reserves the right to make an inspection of the Customer's premises before rendering service in order to see that its rules are complied with. Neither by inspection or non-rejection of service, nor in any other way, does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, wiring, appliances or devices which utilize electricity and are owned, installed or maintained by the Customer or leased by the Customer from third parties.

8. Company's Installation

A. Information and Requirements for Distribution Service

Upon request, the Company shall furnish to any person detailed information on the method and manner of making service connections. Such detailed information may include a copy of the Company's Information and Requirements Booklet, a description of the service available, connections necessary between the Company's facilities and the Customer's premises, location of entrance facilities and metering equipment, and Customer and Company responsibilities for installation of facilities.

B. Interference with Company Property

All meters, services, and other electric equipment owned by the Company, regardless of location, shall be and will remain the property of the Company; and no one other than an employee or authorized agent of the Company shall be permitted to remove, operate, or maintain such property. The Customer shall not interfere with or alter the meter, seals or other property used in connection with the rendering of service or permit the same to be done by any person other than the authorized agents or employees of the Company. The Customer shall be responsible for all damage to or loss of such property unless occasioned by circumstances beyond the Customer's control. Such property shall be installed at points most convenient for the Company's access and service and in conformance with public regulations in force from time to time. The costs of relocating such property shall be borne by the Customer when done at the Customer's request, for

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TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE (continued)

(2) Access to Company Equipment: The Company shall have free and safe access to its equipment located on the Customer's premises at all times, including but not limited to subsurface structures, above ground enclosures, and pad mounted equipment, and the Customer shall authorize and/or obtain his landlord's permission for such access. If the Company is denied free access to said property, the equipment shall be relocated or removed at the Customer's expense. Ornamental shrubs and/or other types of vegetation may be removed by the Company in order to access its equipment, and such removal shall be done at the customer's expense. The Customer shall not knowingly permit access to Company's equipment except by authorized employees of the Company.

9. Company Liability

A. Emergency Interruption of Service

Whenever the Company reasonably believes the integrity of the Company's system or the supply of electricity to be threatened by conditions on its system or upon the systems with which it is directly or indirectly interconnected, the Company, may in the exercise of reasonable judgment, curtail or interrupt electric service or reduce voltage, and such action shall not be construed to constitute a default nor shall the Company be liable therefor in any respect. The Company will use reasonable efforts under the circumstances to overcome the cause of such curtailment, interruption, or reduction and to resume full performance.

B. Planned Interruption of Service

The Company may, in the exercise of reasonable judgment, curtail or interrupt electric service or reduce voltage for the purposes of planned maintenance, installation or replacement. When such curtailment is necessary, the Company shall conduct such work at a time causing the minimum inconvenience to customers consistent with the circumstances. The Company shall, if practical, notify customers in advance that might be seriously affected by interruptions to service. The Company will provide notice to any customer of whom it is previously aware who would encounter a potentially life-threatening situation as a result of the planned interruptions. A potentially life-threatening situation for this purpose shall include life support equipment or other potentially life-threatening medical situations. Such action shall not be construed to constitute a default nor shall the Company be liable therefor in any respect.

C. Non-Performance Due to Force Majeure

The Company shall be excused from performing under the Schedule of Rates and shall not be liable in damages or otherwise if and to the extent that it shall be unable to do so or prevented from doing so by statute or regulation or by action of any court or public authority having or purporting to have jurisdiction in the premises, or by loss, diminution, or impairment of electrical service from its generating plants or suppliers or the systems of others with which it is interconnected, or by a break or fault in its transmission or distribution system; failure or improper operation of transformers, switches, or other equipment necessary for electric distribution, or by reason of storm, flood, fire, earthquake, explosion, civil disturbance, labor difficulty, act of God, or public enemy,

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DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, three wire, single phase.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$21.07 per meter
Distribution Charge:	4.622¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

LOW INCOME ENERGY ASSISTANCE PROGRAM

Customers taking service under this rate may be eligible to receive discounts under the statewide low-income electric assistance program ("LI-EAP") authorized by the New Hampshire Public Utilities Commission. Eligibility for the LI-EAP shall be determined by the Community Action Agencies. Customers participating in the LI-EAP will continue to take service under this rate, but will receive a discount as provided under this Tariff as applicable.

Authorized by NHPUC Order No. ___ in DE ___ dated ___.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and/or generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$178.93 per meter
	Primary Voltage	\$95.42 per meter
Distribution Charges:	\$8.37 per kVA	
	0.000¢ per kWh	

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month.

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$32.20 per meter
Distribution Charges:	\$11.59 per kW 0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to Customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New Customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2. Customers who have installed distributed generation shall not be eligible for this rate but shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$20.28 per meter
Distribution Charge:	0.974¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$10.73 per meter
Distribution Charge:	3.535¢ per kWh

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$10.73 per meter
Distribution Charge:	3.535¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

METERING

The Company may at its option meter at the Customer's utilization voltage or on the high tension side of the transformer through which service is furnished.

In the latter case, or if the Customer's utilization voltage requires no transformation, and if the Company meters service at 4,160 volts or over, a compensating deduction of 2.0% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. If the Company meters service at 34,500 volts or over, a compensating deduction of 3.5% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. Demands for these purposes will be as determined under the Determination of Demand provision of this Schedule.

CREDIT FOR TRANSFORMER OWNERSHIP

If the Customer furnishes all transformers which may be required so that the Company is not required to furnish any transformers, there will be credited, against the amount established under the Determination of Demand and Metering provisions of this Schedule, 50 cents for each kilowatt of monthly billing demand, or 50 cents for each kilovolt-ampere of monthly billing demand.

MINIMUM CHARGE

The Minimum Charge per month or fraction thereof will be as follows:

Large General Service Schedule G1:

The Minimum Charge per month shall be no less than the Customer Charge for each type of service installed plus a capacity charge based upon a minimum demand and/or demand ratchet as defined under the Determination of Demand provision of this Schedule.

Regular General Service Rates G2:

The Minimum Charge per month shall be no less than the Customer Charge for each type of service installed plus a capacity charge based upon a minimum demand as defined under the Determination of Demand provision of this Schedule.

G2 kWh meter, Uncontrolled (Quick Recovery) Water Heating, and Space Heating:

The Minimum Charge per month shall be the Customer Charge for each type of service installed.

Authorized by NHPUC Order No. _ in Case No. _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

Authorized by NHPUC Order No. _ in DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

determined be less than a) the capacity installed by the Company on a network system, b) 80% of the kilovolt-ampere rating of the transformers installed for supplying service to the Customer, or c) 80% of the Customer's total electrical requirements, as determined by the Company.

(d) Minimum Charge

An amount equal to the total of the Customer Charge and the Distribution Demand Charge as provided for Customers taking standard delivery service under this Schedule.

(e) Parallel Operation

The Customer shall at no time operate any other source of electricity supply in parallel with the service furnished by the Company except with the written consent of the Company.

(f) Term of Contract

The initial term of service hereunder shall not be less than five years unless the Customer discontinues Customer's other source of electrical power and takes all Customer's delivery service requirements from the Company.

(g) Auxiliary Energy Supply

Energy supply for Auxiliary Service is available from the Company via Default Service pursuant to Schedule DS as amended from time to time, and may be available from Competitive Suppliers.

(h) Special Provision

If the Customer is supplied from transformers also supplying other Customers, the Company may require the Customer to install a service or main switch or circuit breaker as specified by the Company.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is a part of this rate.

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

OUTDOOR LIGHTING SERVICE
SCHEDULE OL

AVAILABILITY

This Schedule is available to governmental bodies and private Customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002. Starting January 1, 2023, the Company will no longer offer sodium vapor and metal halide luminaires. From that date on, as these legacy fixtures need replacement, they will be replaced with light emitting diode ("LED") fixtures, and there will be no special charges to the customer for this replacement. If, however, a customer requests a conversion of a legacy fixture, or multiple fixtures, to LED service in advance of its actual need, requirement for replacement, or Company planned servicing, the Company may require the customer to pay all or a portion of the costs of the conversions as specified under SPECIAL PROVISIONS parts d. and e. below. Conversions are also contingent upon the availability of Company personnel and/or other resources necessary to perform the conversion.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

OUTDOOR LIGHTING SERVICE
 SCHEDULE OL (continued)

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY

Distribution Charge: 0.000¢ per kWh

<u>Lamp Size</u>		<u>Description of Luminaire</u>	<u>Luminaire Price per Month</u>	<u>All-Night Service</u>	<u>Midnight Service</u>
<u>Nominal Watts</u>	<u>Lumens Approx.</u>			<u>Option Luminaire Monthly kWh</u>	<u>Option Luminaire Monthly kWh</u>
100	3,500	Mercury Vapor Street	\$13.73	43	20
175	7,000	Mercury Vapor Street	\$15.73	71	33
250	11,000	Mercury Vapor Street	\$17.25	100	46
400	20,000	Mercury Vapor Street	\$17.25	157	73
1,000*	60,000	Mercury Vapor Street	\$24.78	372	173
250	11,000	Mercury Vapor Flood	\$18.25	100	46
400	20,000	Mercury Vapor Flood	\$21.57	157	73
1,000	60,000	Mercury Vapor Flood	\$25.29	380	176
100	3,500	Mercury Vapor Power Bracket	\$13.44	48	22
175	7,000	Mercury Vapor Power Bracket	\$14.65	71	33
50	4,000	Sodium Vapor Street	\$13.73	23	11
100	9,500	Sodium Vapor Street	\$15.73	48	22
150	16,000	Sodium Vapor Street	\$17.25	65	30
250	30,000	Sodium Vapor Street	\$19.53	102	47
400	50,000	Sodium Vapor Street	\$24.78	161	75
1,000*	140,000	Sodium Vapor Street	\$42.51	380	176
150	16,000	Sodium Vapor Flood	\$18.25	65	30
250	30,000	Sodium Vapor Flood	\$21.57	102	47
400	50,000	Sodium Vapor Flood	\$25.29	161	75
1,000	140,000	Sodium Vapor Flood	\$42.89	380	176
50	4,000	Sodium Vapor Power Bracket	\$13.44	23	11
100	9,500	Sodium Vapor Power Bracket	\$14.65	48	22
175	8,800	Metal Halide Street	\$17.25	74	34
1,000	86,000	Metal Halide Flood	\$25.29	374	174
35	3,000	LED Area Light Fixture	\$13.44	12	6
47	4,000	LED Area Light Fixture	\$14.65	16	8
30	3,300	LED Street Fixture	\$13.73	10	5
50	5,000	LED Street Fixture	\$15.73	17	8
100	11,000	LED Street Fixture	\$17.25	35	16
120	18,000	LED Street Fixture	\$19.53	42	19
140	18,000	LED Street Fixture	\$24.78	48	23
260	31,000	LED Street Fixture	\$42.51	90	42
70	10,000	LED Flood Light Fixture	\$18.25	24	11
90	10,000	LED Flood Light Fixture	\$21.57	31	14
110	15,000	LED Flood Light Fixture	\$25.29	38	18
370	46,000	LED Flood Light Fixture	\$42.89	128	60

* 1,000 Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

The prices and monthly kWh specified in this table for LED fixtures will apply to luminaires +/- 5 watts above or below the stated wattage in accordance with ANSI C136-15-2020 to accommodate the evolution of LED lighting fixtures.

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
 Effective: May 2, 2021

Issued by: Robert B. Hevert
 Sr. Vice President

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

OTHER FIXTURES AND EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
Sr. Vice President

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (continued)

SPECIAL PROVISIONS

(a) Hours of Operation

Approximate hours of operation under the all-night service option will be from one-quarter hour after sunset to one-quarter hour before sunrise. Annual burn hours of 4150 are estimated for billing kWh purposes for the all-night service option. Approximate hours of operation under the midnight service option will be from one-quarter hour after sunset to midnight. Annual burn hours of 1,930 are estimated for billing kWh purposes for the midnight service option.

(b) Lamp Replacement

The Company shall replace defective lamps as promptly as possible during regular working hours, after having been advised as to the need of such replacement by the Customer.

(c) Change of Location

The Company will, at the expense to the Customer, change the location of such fixtures as the Customer may order.

(d) Change/Removal of Fixture

The Company will change the type of lighting fixture at the Customer's request, but may require the Customer to reimburse the Company for all or part of the depreciated cost of the retired equipment including installation and cost of removal, less any salvage value thereon.

(e) Conversion to LED

If a Customer requests multiple conversions of fixtures from Mercury Vapor to LED, or from High Pressure Sodium to LED, the Company may, in addition to the provisions of section (d) above, require the Customer to pay all or a portion of the costs of the conversions, including labor, material, traffic control, and overheads. Conversions to High Pressure Sodium or Metal Halide are no longer offered.

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

**LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE
 SCHEDULE LED (continued)**

<u>Lamp Size</u>		<u>Description of Luminaire</u>	<u>Luminaire Price per Month</u>	<u>All-Night Service</u>	<u>Midnight Service</u>
<u>Nominal Watts</u>	<u>Lumens Approx.</u>			<u>Option Luminaire Monthly kWh</u>	<u>Option Luminaire Monthly kWh</u>
35	3,000	LED Area Light Fixture	\$7.00	12	6
47	4,000	LED Area Light Fixture	\$8.21	16	8
30	3,300	LED Street Fixture	\$9.71	10	5
50	5,000	LED Street Fixture	\$11.92	17	8
100	11,000	LED Street Fixture	\$12.48	35	16
120	18,000	LED Street Fixture	\$14.76	42	19
140	18,000	LED Street Fixture	\$17.83	48	23
260	31,000	LED Street Fixture	\$33.56	90	42
70	10,000	LED Flood Light Fixture	\$11.24	24	11
90	10,000	LED Flood Light Fixture	\$14.56	31	14
110	15,000	LED Flood Light Fixture	\$17.36	38	18
370	46,000	LED Flood Light Fixture	\$27.00	128	60

The prices and monthly kWh specified in this table for LED fixtures will apply to luminaires +/- 5 watts above or below the stated wattage in accordance with ANSI C136-15-2020 to accommodate the evolution of LED lighting fixtures.

MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

OTHER LED FIXTURES AND LED EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Authorized by NHPUC Order No. _ in Case No. DE _ dated _.

Issued: April 2, 2021
 Effective: May 2, 2021

Issued by: Robert B. Hevert
 Sr. Vice President

LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE
SCHEDULE LED (continued)

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

MAINTENANCE

The Company shall exercise reasonable diligence to insure that all lamps are burning and shall make replacements promptly when notified of outages. However, the Company shall not be required to perform any replacements or maintenance except during regular working hours. The Company will be responsible for correcting UES system voltage problems at no charge to the Customer. When the Company responds to a report of a non-working fixture not related to voltage, the Customer will be assessed a per-fixture per-visit charge to replace photoelectric

Authorized by NHPUC Order No. _ in DE _ dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
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EXTERNAL DELIVERY CHARGE
SCHEDULE EDC

The External Delivery Charge (“EDC”), as specified on Calculation of the External Delivery Charge, shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the EDC is to recover, on a fully reconciling basis, the costs billed to the Company by Other Transmission Providers as well as third party costs billed to the Company for energy and transmission related services and other costs approved by the Commission as specified herein.

The EDC shall include the following charges, except that third party costs associated with Default Service shall be included in the Default Service Charge: 1) charges billed to the Company by Other Transmission Providers as well as any charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges, 2) transmission-based assessments or fees billed by or through regulatory agencies, 3) costs billed by third parties for load estimation and reconciliation and data and information services necessary for allocation and reporting of supplier loads, and for reporting to, and receiving data from, ISO New England, 4) legal and consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the independent system operator ("ISO"), New England Power Pool ("NEPOOL"), regional transmission organization ("RTO") and Federal Energy Regulatory Commission ("FERC"), and Commission approved special assessments charged to the Company due to the expenses of experts employed by the Office of Consumer Advocate pursuant to the provisions of RSA 363:28,III. 5) the costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement, 6) Effective July 1, 2014, in accordance with RSA 363-A:6, amounts above or below the total NHPUC Assessment, less amounts charged to base distribution and Default Service, and 7) cash working capital associated with Other Flow-Through Operating Expenses. In addition, the EDC shall include the calendar year over- or under-collection from the Company's Vegetation Management Program and Reliability Enhancement Program. The over- or under- collection shall be credited or charged to the EDC on May 1 of the following year, or, with approval of the Commission, the Company may credit unspent amounts to future Vegetation Management Program expenditures.

Also, as approved in Docket DE 21-030, the EDC shall include the over- or under-collection of the following costs compared to the level included in distribution rates: (1) delivery write offs, (2) Arrearage Management Program costs, (3) waived late payment fee charges, and (4) wheeling revenue. The over- or under- collection shall be credited or charged to the EDC on May 1 of the following year. In addition, the EDC shall recover (1) deferred Calypso storm charges, (2) Electric Vehicle (“EV”) rebate costs, and (3) EV and Time of Use marketing, communications, and education plan costs. The EDC shall also include a charge for the recovery of displaced distribution revenue associated with net metering from 2013 until such time as the Company implements decoupling. Lastly, the EDC shall include the prudently incurred costs, as approved by the Commission, associated with the alternative net metering tariff approved in

Authorized by NHPUC Order No. _ in Case No. DE _, dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
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EXTERNAL DELIVERY CHARGE
SCHEDULE EDC (continued)

Docket DE 16-576, including: net metering credits; meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination. For purposes of this Schedule, "Other Transmission Provider" shall be defined as any transmission provider and other regional transmission and/or operating entities, such as NEPOOL, a regional transmission group, an ISO, and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The EDC shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. The Company may file to change the EDC at any time should significant over- or under-recoveries occur or be expected to occur. In addition, the Company's annual filing shall breakdown the EDC into two components (transmission and non-transmission) for purposes of billing under the alternative net metering tariff that became effective September 1, 2017.

Any adjustment to the EDC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize. The annual adjustment to the EDC shall be derived in the same manner as that provided by Calculation of the External Delivery Charge.

Authorized by NHPUC Order No. _ in Case No. DE _, dated _.

Issued: April 2, 2021
Effective: May 2, 2021

Issued by: Robert B. Hevert
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REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC

1.0 PURPOSE

The purpose of the Revenue Decoupling Adjustment Clause (“RDAC”) is to establish procedures that allow the Company to adjust, on an annual basis, rates for distribution service that reconcile Actual Base Revenues per Customer with Authorized Base Revenues per Customer.

2.0 EFFECTIVE DATE

The Revenue Decoupling Adjustment Factor (“RDAF”) shall be effective on the first day of the Adjustment Period, as defined in Section 4.0.

3.0 APPLICABILITY

The RDAF shall apply to the Company’s Domestic Delivery Service (Schedule D), Domestic Delivery Service (Schedule D-TOU) and General Delivery Service (Schedule G), as determined in accordance with the provisions of this Tariff.

4.0 DEFINITIONS

The following definitions shall apply throughout the Tariff:

1. Actual Base Revenues is the revenue collected for a Customer Class through the Company’s customer charge and distribution charges. This excludes revenues collected through the RDAF.
2. Actual Number of Customers is the number of customers for the applicable customer class. Actual Number of Customers shall be based on the monthly equivalent bills for a customer class.
3. Actual Base Revenues per Customer is Actual Base Revenues divided by the Actual Number of Customers for a Customer Class.
4. Adjustment Period is the 12-month period for which the RDAF will be applied for each applicable customer class. The first Adjustment Period shall be the twelve-month period from August 1, 2023 to July 31, 2024. Each subsequent Adjustment Period shall be the twelve months August 1 through July 31.

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REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

5. Authorized Base Revenues is the base revenues for a Customer Class as authorized by the Commission in the Company's most recent base rate case or other proceedings that result in an adjustment to base rates, or as adjusted by Commission order. This includes revenues authorized to be recovered through the Company's customer charge and distribution charges. This also includes any step revenue increases authorized by the Commission, but excludes revenues authorized to be recovered from the RDAF.
6. Authorized Base Revenues per Customer is the Authorized Base Revenues divided by the Authorized Number of Customers for a customer class.
7. Authorized Number of Customers is the number of customers in the test year for the applicable Customer Class as used in the rate design in the Company's most recent base rate case or as adjusted by Commission order.
8. Customer Class is the group of customers for purposes of calculating the Revenue Decoupling Adjustment amounts defined as follows: Domestic Delivery Service (Schedule D), Domestic Delivery Service (Schedule D-TOU), Regular General Service (Schedule G2), Regular General Service (Schedule G2 kWh meter), Regular General Service (Schedule G2 Quick Recovery Water Heating and Space Heating), and Large General Service (Schedule G1).
9. Measurement Period is the 12-month period in which the Company will measure variances between actual base revenues per customer and authorized base revenues per customer for each customer class. The first Measurement Period shall be the twelve-month period from April 1, 2022 to March 31, 2023. Each subsequent Measurement Period shall be the twelve months April 1 through March 31.
10. Revenue Decoupling Adjustment ("RDA") is the cumulative monthly revenue variances, carrying costs and reconciliation amount for the Measurement Period. The RDA forms the basis for RDAF.

5.0 CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR

i. Description of RDAF Calculation

Authorized by NHPUC Order No. ___ in Case No. DE__ dated ___.

Issued: April 2, 2021
Effective: May 2, 2021

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REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

For each month within the Measurement Period, the Company shall calculate the variance between Actual Revenue per Customer and Authorized Revenue per Customer, for each Customer Class as defined in Section 4.0. The revenue per customer variance will be multiplied by the Actual Number of Customers per class, to determine the monthly Customer Class revenue variance. The revenue variance will be recorded in a deferral account with carrying costs accrued monthly at Prime rate with said Prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. On June 1 following the end of each Measurement Period, the Company will file for implementation of the RDAF, starting the first day of the Adjustment Period. The RDA at the end of Measurement Period will form the basis for the RDAF calculation. The RDA, including reconciliation amount and carrying costs, will be allocated to each customer class based upon the percentage of each class' Authorized Base Revenue, including step adjustments. The resulting class RDA will be divided by the class's projected sales for the adjustment period to determine the RDAF applicable to the given customer class.

ii. RDAF Calculation

1. Monthly Revenue Variance (MRV)

$$MRV_i^{CC} = (ARPC_i^{CC} - AURPC_i^{CC}) \times ACUST_i^{CC}$$

Where:

$ACUST_i^{CC}$: Actual number of customers for month i for applicable Customer Class.

$ARPC_i^{CC}$: Actual Base Revenue Per Customer for month i for applicable Customer Class, derived as:

$$ARPC_i^{CC} = \frac{\text{Actual Month } i \text{ Revenue for Customer Class}}{\text{Actual Month } i \text{ Bills for Customer Class}}$$

$AURPC_i^{CC}$: Authorized Base Revenue Per Customer for month i for applicable Customer Class, derived as:

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 SCHEDULE RDAC (continued)

$$AURPC_i^{CC} = \frac{\text{Authorized Month } i \text{ Revenue for Customer Class}}{\text{Authorized Month } i \text{ Bills for Customer Class}}$$

CC: The six Customer Classes as defined in Section 4.0.

i: The twelve Months of the Measurement Period (April through March)

2. Revenue Decoupling Adjustment (RDA)

$$RDA = [\sum_{CC=1}^6 [\sum_{i=1}^{12} MRV_i^{CC} + \text{CarryingCosts}_i^{CC}]] + REC_p$$

Where:

*CarryingCosts*_{*i*}^{*CC*}: Carrying Costs on the deferral account balance calculated at Prime rate for month *i* for applicable Customer Class.

*REC*_{*p*}: RDAC Reconciliation Balance from prior period *p* as defined in Section 7.0.

3. RDA Allocation, subject to Adjustment Cap

IF: $RDA < 0$
 AND *IF*: $|RDA| > RDC$

$$\text{THEN: } RDA^{CC} = RDC \times \frac{AURV^{CC}}{\sum_{CC=1}^6 [AURV^{CC}]}$$

$$\text{AND: } REC_c = RDA - RDC$$

$$\text{OTHERWISE: } RDA^{CC} = RDA \times \frac{AURV^{CC}}{\sum_{CC=1}^6 [AURV^{CC}]}$$

Where:

$|RDA|$: Absolute Value of RDA

AURV^{*CC*}: Authorized Base Revenues for Customer Class

RDC: The Revenue Decoupling Cap that equals two and one half (2.5%) percent of total revenues from delivered sales for the most recent

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REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

twelve-month period, April to March, as defined in Section 8.0 for the Adjustment Period. This cap is applicable to under recoveries only; over recoveries shall be credited in full.

REC_C: RDAC Reconciliation Balance for current period as defined in Section 7.0.

4. RDAC Calculation

$$RDAC^{CC} = -1 \times \frac{RDA^{CC}}{FS^{CC}}$$

Where:

FS^{CC}: The forecasted kWh Sales for the Adjustment Period for the applicable customer class

6.0 Application of the RDAF to Customer Bills

The RDAF (\$ per kWh) shall be truncated at the nearest one one-thousandths of a cent per kWh. The RDAF will be applied to the monthly billed sales for each customer during the applicable Adjustment Period.

7.0 RDAC Reconciliation

The deferred balance shall contain the accumulated difference between the authorized RDA for the Adjustment Period determined in accordance with Section 4.0, and actual revenues received by the Company through application of the RDAF to customer bills in the Adjustment Period. Carrying costs shall be calculated on the average monthly balance of the deferred balance using the Prime rate.

8.0 Revenue Decoupling Adjustment Cap

The RDA for the Adjustment Period (determined in accordance with Section 5.0) may not exceed two and one half (2.5%) percent of total revenues from delivered sales for the most recent twelve-month period, April to March, with revenue for externally supplied customers being adjusted by imputing the Company's default service charges for that period. Total revenue shall include amounts that the Company has billed the Customer Classes as defined in Section 4.0 through applicable charges for distribution service,

Authorized by NHPUC Order No. ___ in Case No. DE__ dated ___.

Issued: April 2, 2021
Effective: May 2, 2021

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SCHEDULE RDAC (continued)

external delivery charge, stranded cost charge, storm recovery adjustment charge, system benefits charge, and any and all related adjustment factors. This cap is applicable to under recoveries only; over recoveries shall be credited in full. To the extent that the application of the RDA cap results in a RDA that is less than that calculated in accordance with Section 5.0, the difference shall be deferred and included in the RDAC Reconciliation for recovery in the subsequent Adjustment Period. Carrying costs shall be calculated on the average monthly balance using the Prime rate.

9.0 Information to be Filed with the Commission

Information pertaining to the RDAC will be filed annually on June 1 with the Commission consistent with the filing requirements of all costs and revenue information included in the Tariff. Such information shall include:

1. Calculation of monthly revenue variances for each Customer Class.
2. Determination of Revenue Decoupling Adjustment for the upcoming Adjustment Period.
3. Allocation of Revenue Decoupling Adjustment to each Customer Class.
4. Calculation of the Revenue Decoupling Adjustment Factors for each Customer Class, to be utilized in the upcoming Adjustment Period. If distribution rates change during the Measurement Period, the monthly revenue per customer for the remaining months of the Measurement Period will be revised and filed with the Commission.

Authorized by NHPUC Order No. ___ in Case No. DE__ dated ___.

Issued: April 2, 2021
Effective: May 2, 2021

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